

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

SEP 23 1991

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company ✓	Well API No. 30-015-26755
Address P.O. Box 10340, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Urquidez	Well No. 5	Pool Name, Including Formation East Loving, Delaware	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter L : 2310' Feet From The South Line and 990' Feet From The West Line Section 10 Township 23-S Range 28-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Llano	Address (Give address to which approved copy of this form is to be sent) 921 Sawyer, Hobbs, New Mexico 88240-4917	
If well produces oil or liquids, give location of tanks.	Unit N Sec. 10 Twp. 23S Rge. 28E	Is gas actually connected? Yes When? July 16, 1991

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded June 13, 1991	Date Compl. Ready to Prod. 7-4-91		Total Depth 6280'		P.B.T.D. 6228'			
Elevations (DF, RKB, RT, GR, etc.) 3019.4 GR	Name of Producing Formation Delaware, Brushy Canyon		Top Oil/Gas Pay 6053'		Tubing Depth 5990'			
Perforations 6053'-6077'					Depth Casing Shoe 6275'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-5/8"	24#		558		385 sks-Circ. 193 sks			
5-1/2"	15.5#		6275 1st Stg.		650 sks-Circ. 87 sks			
	2-7/8" tbq. @ 5990'		Stg tool @ 3189 2nd Stg.		775 sks-Circ. 220 sks			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank July 4, 1991	Date of Test September 20, 1991	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 550	Casing Pressure 1800	Choke Size 14/64
Actual Prod. During Test	Oil - Bbls. 100	Water - Bbls. 131	Gas - MCF 246 2460/1 GOR

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Richard L. Wright Div. Orer. Supv.
Printed Name September 20, 1991 (915) 682-6822
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 24 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.