

clst
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-0288

OCT 24 1991

WELL API NO. 30-015-26761
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 12
9. Pool name or Wildcat Cabin Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water injector
2. Name of Operator PHILLIPS PETROLEUM COMPANY ✓
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762
4. Well Location Unit Letter <u>P</u> : <u>1250</u> Feet From The <u>South</u> Line and <u>1150</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>22-S</u> Range <u>30-E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3200' (unprepared)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/28/91 MI & RU Land & Marine Rig No. 1. Spud 17-1/2" hole.

9/29/91 Ran 9 jts. 13-3/8", 48#, H-40, ST&C casing & set @ 395'. Cemented w/800 sk Class C, 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Circ. 220 sacks to surface. WOC 23 hrs. Tested casing to 600 psi - Held OK.

9/30/91 Drilling 12-1/4" hole.

10/4&5/91 Ran 85 hts. 8-5/8", 24#, J-55, ST&C casing & set @ 3500'. Cemented w/2400 sacks Class C 65/35 POZ, 6% gel, 15# salt, 13.2 ppg, 1.92 yield, 9.9 gal./sk + 200 sacks Class C, 10# salt, 15.2 ppg, 1.32 yield, 6.3 gal./sack. Circ. 247 sacks to surface. Total WOC 23-1/2 hours. Tested casing to 1000 psi - held OK. Drilling 7-7/8" hole.

10/12/91 Reached TD of 7500'. Ran DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal.

10/13/91 Ran 174 jts. 5-1/2" casing, 15.5#, J-55, ST&C & set @ 7500'. DV tool @ 5999'. Cemented w/400 sk Class C, 14.8 ppg, 1.32 yield, 6.3 gal./sk. Circ. 37 sacks to surface. Pumped 2nd stage-200 sk Class C, 20% Diacel D, 12 ppg, 2.69 yield (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor, Regulation & Proration DATE 10/22/91
TYPE OR PRINT NAME L. M. Sanders (915) 368-1667 TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 29 1991

CONDITIONS OF APPROVAL, IF ANY:

15.5 gal./sk & 500 sk Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sk.
Release rig. Temp. drop from report pending completion.

ORIGINAL RECORD
RECEIVED
JAN 10 1960