

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN - 2 1991

WELL API NO. 30-015-26761
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 12
9. Pool name or Wildcat Cabin Lake (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3187.7' GL; 3196.7' KB

SUNDRY NOTICES AND REPORTS ON WELLS. O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water injector
2. Name of Operator PHILLIPS PETROLEUM COMPANY ✓
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762
4. Well Location Unit Letter P : 1250 Feet From The South Line and 1150 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate and acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/29/91 Drilled out DV tool @ 5999'.
10/31/91 Perforated 5-1/2" casing w/4" casing gun, 1 JSPF 7380'-7408', 29 shots;;
7236'-7314', 79 shots; 7074'-7108' 35 shots. Total of 143 shots.
11/5/91 Acidize perforations 7380'-7408' w/1400 gal. 7-1/2% NeFe HCL.
11/7/91 Acidize perforations 7074'-7314' w/5600 gal. 7-1/2% NeFe HCL.
12/4/91 Fracture treated perforations 7074-7314 w/20000 gal. 35# XL frac fluid
& 60000# 20/40 mesh sand.
12/10/91 Perforated 5-1/2" casing 5388'-6180', total of 143 shots.
12/12/91 Acidized perforations 6090'-6180' w/2700 gal. 7-1/2% NeFe HCL.
12/18/91 Acidized perforations 5644'-5682' w/1900 gal. 7-1/2 % NeFe HCL.
12/20/91 Acidized perforations 5388'-5460' w/2200 gal. 7-1/2% NeFe HCL
12/21-91 Swabbing back load

25

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

Supervisor,
Regulation & Proration

TITLE

DATE 12/31/91

(915) 368-1667
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 8 1992

- 12/26/91 COOH w/packer & workstring. GIH w/A-3 Loc-set packer on 2-7/8" J-55 IPC injection tbg.
- 12/27/91 Set packer @ 5295'. Install wellhead. Pressure tested tbg./csg. annulus to 600# for 15 minutes. OK. Temp. drop from report until injection commences.