

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26761

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
K-3271

7. Lease Name or Unit Agreement Name  
JAMES A

8. Well No.  
12

9. Pool name or Wildcat  
CABIN LAKE (DELAWARE)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator Phillips Petroleum Company			
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762			
4. Well Location Unit Letter <u>P</u> : <u>1250'</u> Feet From The <u>OIL CON. DIV. DIST. 2</u> Line and <u>1150'</u> Feet From The <u>FEL</u> Line Section <u>2</u> Township <u>22-S</u> Range <u>30-E</u> NMPM <u>EDDY</u> County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3187.7'GL; 3196.7'KB</u>			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ACIDIZE 5388'-7408' & RET T/INJECTN. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/30/96 INJECTN RATE PRIOR T/ACID JOB 2050 BBL/DAY W/TBG PRESS 590#, NMOCD NOTIFIED 24 HRS PRIOR T/ACID JOB, WELL BK-FLOWED F/APPROX 10 HRS, 1150 BBLS APPROX, RU HES, ACIDIZED EXISTING DELAWARE PERFS 5388'-7408' (286 SHOTS) DWN EXISTNG 2-7/8" IPC TBG W/8000 GAL 15% HV-60 ACID DIVERTED W/3000# GRADED ROCK SALT, 4 STAGES ACID (2000 GAL EA) 3 STAGES ROCK SALT (1000# EA STG IN GELLED BRINE) FLUSHED & OVER-FLUSHED W/ 150 BBLS 2% KCL WTR, GOOD ACTION F/ROCK SALT BLOCKS, F/APPROX 1055# - 1480#, MAX TREAT PRESS 1480#, AVG INJECTN RATE 3 BPM, ISIP 1076#, TOT LD 340 BBLS, RD HES, LEAVE WELL CLOSED IN F/2 HRS, TBG PRESS 500#, BKFLOW APPROX 2 HRS, RET T/OPERATION, TBG PRESS 550# W/RATE OF 2400 BBLS/DAY, JOB COMPLETE.

DROP WELL F/REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Larry M. Sanders*

TITLE Senior Regulation Analyst

DATE

1-10-97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY TIM W. GUM  
SUPERVISOR

APPROVED BY

TITLE

DATE

JAN 21 1997

CONDITIONS OF APPROVAL, IF ANY: