

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF
OP

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 21 1997

OIL CON. DIV.

WELL API NO.	30-015-26761
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	K-3271
7. Lease Name or Unit Agreement Name	JAMES A
8. Well No.	12
9. Pool name or Wildcat	CABIN LAKE (DELAWARE)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3187.7'GL; 3196.7'KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter P : 1250' Feet From The FSL Line and 1150' Feet From The FEL Line

Section 2 Township 22-S Range 30-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3187.7'GL; 3196.7'KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>PERFORM MECHANICAL INTEGRITY TEST</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/12/97 MIRU DDU & NU BOP, COOH W/INJEC TBG & PKR, GIH W/CSG SCRAPER & 100 JTS WS, SD.
03/13/97 GIH W/WS COOH W/SCRAPER, GIH W/RBP & PKR, TST TBG, SET RBP @ 5925' & PKR @ 5292' SD.
03/14/97 MIRU HES, TST LNS T/5000 PSI, PMPD 400 GALS HCL ACID, PMPD 400 GALS GELL 10# BRINE CONTAINING 400# ROCK SALT, START ON ACID & BRK DWN, DISPL W/50 BBL WTR, SD, WO PMP TRK, HES PMPD 400 GALS ACID, 400 GALS BRINE W/400# ROCK SALT, PMPD 700 GALS ACID, 400 GALS BRINE W/400# SALT, 700 GALS ACID, 500 GALS BRINE W/400# SALT, 700 GALS ACID & 90 BBL FLUSH, ISIP 918 PSI 5 MIN 849 PSI 10 MIN 795 PSI & 15 MIN 753 PSI, MAX PSI 1224# AVG RATE 2.83, 264 BBL LD, RDMO HES, FLOW BK REC 110 BBLS ACID WTR, SDON.
03/15/97 TBG PSI 100, REC 32 BBLS, COOH LD WS & PKR, GIH W/INJEC PKR & TBG, PMP PKR FL, ND BOP, SET PKR @ 5292', PMP PKR FL & PRESS CSG T/500 PSI 30 MIN, CSG HELD OK, RU WH, (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 03/18/97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)
APPROVED BY Michael S. Sheffield TITLE Field Rep. II DATE March 31 1997
CONDITIONS OF APPROVAL, IF ANY:

JAMES A #W12

03/15/97 CONTINUED

PUT WELL ON LINE, RDMO DDU.

03/16/97 TSTG, TKNG WTR @ RATE 2045 BBL/DAY @ 540 PSI.

03/17/97 INJECTIVITY TST, WTR @ 1985 BBL/DAY @ 540 PSI.

03/18/97 INJECTIVITY TST, WTR @ 1969 BBL/DAY @ 540 PSI, COMPLETE DROP F/DIMS REPORT