

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-59

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
2086 0 5 1991

WELL API NO.
30-015-26764

Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

O. C. D.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ SWD Well

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RELIN ☐ OTHER ☐

2. Name of Operator
Bird Creek Resources, Inc.

3. Address of Operator
810 S. Cincinnati, Suite 110 Tulsa, OK 74119

4. Well Location
Unit Letter A: 1157 Feet From The North Line and 491 Feet From The East Line
Section 15 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded
6-24-91

11. Date T.D. Reached
6-29-91

12. Date Compl. (Ready to Prod.)
7-11-91

13. Elevations (DFA, RKB, RT, GR, etc.)
3001' GR

14. Elev. Casinghead
3001'

15. Total Depth
4600'

16. Plug Back T.D.
4550'

17. If Multiple Complet. How Many Zones?
18. Interval Drilled By
Rotary Tools
0-4600'

19. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware injection interval @ 4407-4537'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
GR-CBL-CCL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
10 3/4"	40.5	0-425'	14 3/4"	350 sxs. "C", circ.	75 sxs. to pit
7"	23	0-4600'	9 1/2"	1100 sxs. lite.	
				200 sxs. "C", 190 sxs. to pit	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8" 1.77#	0-4340'	4340'

26. Perforation record (interval, size, and number)
2 spf @ 4407-15', 28-54', 62-70',
82-96', 4503-12', 17-37'
(total 181 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4407-4537'	5000 g. 15% NEEF acid
	Pat ID-2
	8-9-91

PRODUCTION

28. Date First Production
7-11-91

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump testing into perfs for injection rate

Well Status (Prod. or Shut-in)
SWD Injection well

Date of Test
7-11-91

Hours Tested
1/2

Choke Size
-

Prod'n For Test Period
Oil - Bbl
Gas - MCF
Water - Bbl
Oil Gravity - API - (Corr.)

Flow Tubing Press.
800#

Casing Pressure
-

Calculated 24-Hour Rate
-

Oil - Bbl
Gas - MCF
Water - Bbl
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
-

Test Witnessed By
Doug Chandler

30. List Attachments
Deviation survey, log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill D. Burks Printed Bill M. Burks Title Agent Date 8-1-91