Subinit 5 Copics Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and N	New Mexico	RECEIVED	Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.U.	ATION DIVISION Box 2088	JUN - Í 1992	at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410	Santa Fe, New }	Mexico 87504-2088	O. C. D.		
I. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORIZA DIL AND NATURAL GAS			
Bird Creek Resources,	Inc. /		Well API No. 30-015-26764		
Address			1 30 013 20704		
Reason(s) for Filing (Check proper box)	, Suite 110 Tulsa, Okla	homa 74119 Other (Please explain)	· · · · · · · · · · · · · · · · · · ·		
New Well	Change in Transporter of:		` ~ ~ ~ ~		
Change in Operator	Oil X Dry Gas Casinghead Gas Condensate] Effective 5-2	7-92		
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL	AND LEASE				
Lesse Name East Loving SWD Location	Well No. Pool Name, Incl.	uding Formation oving Delaware	Kind of Lease State, Federal or Fee	Lease No. FEE	
Unit Letter A		Nonth 101	с.		
15	225 205	North Lips and 491	Feet From The	Line	
Section 15 Townsh	hip 200 Range	NMPM,	Eddy	County	
II. DESIGNATION OF TRAI Name of Authorized Transporter of Oil (1) Pride Pipeline Co. (2) Enron Oil Trading & Tr Name of Authorized Transporter of Casi	NSPORTER OF OIL AND NAT To or Condensate Cansportation Co. agheed Gas or Dry Gas	URAL GAS Address (Give address to which a Box 2436, Abilene, TX P.O. Box 1188, Houston Address (Give address to which a	/9004 TY 75251_1100		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ra	ge. Is gas actually connected?	When ?		
(this production is commingled with that V. COMPLETION DATA	A 15 23S 28E	ngling order number:	İ	······································	
	Oil Well Gas Well	New Well Workover			
Designate Type of Completion Date Spudded	Dute Compl. Ready to Prod.		eepen Plug Back Sa	me Ros'v Diff Res'v	
	Date Compi. Keady to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing S	Depth Casing Shoe	
	TUBING, CASING AN	D CEMENTING RECORD		•	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
. TEST DATA AND REQUE	ST FOR ALLOWABLE		•		
TEST DATA AND REQUE	recovery of ioial volume of load oil and mu	si be equal to or exceed top allowabl	e for this depth or be for t	full 24 hows.)	
TL YYELL (Test must be after i Date First New Oil Rus To Tank	ST FOR ALLOWABLE recovery of ioial volume of load oil and mu Date of Test	si be equal to or exceed top allowabl. Producing Method (Flow, pump, g	e for this depth or be for ; as lift, etc.)	full 24 hours.)	
Date First New Oil Rus To Tank	recovery of ioial volume of load oil and mu	si be equal to or exceed top allowabl Producing Method (Flow, pump, g Casing Pressure	e for this depth or be for t as lift, etc.) Choke Size	full 24 hours.)	
ALL WELL (Test must be after i Date First New Oil Run To Tank ength of Test	recovery of lotal volume of load oil and mu Date of Test	Producing Method (Flow, pump,	as lýt, etc.)	full 24 hours.)	
ALL WELL (Test must be after i Date First New Oil Run To Tank ength of Test ictual Prod. During Test GAS WELL	Tecovery of lotal volume of load oil and mu Date of Test Tubing Pressure	Casing Pressure	as lýl, e.c.) Choke Size	full 24 hours.)	
ALL WELL (Test must be after i Date First New Oil Run To Tank ength of Test inclual Prod. During Test GAS WELL	Tecovery of lotal volume of load oil and mu Date of Test Tubing Pressure	Casing Pressure	as lýl, e.c.) Choke Size		
TL WELL (Test must be after) bate First New Oil Rus To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	recovery of lotal volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls.	as lýl, etc.) Choke Size Gas- MCF		
IL WELL (Test must be after i bate First New Oil Rua To Tank ength of Test citual Prod. During Test GAS WELL citual Prod. Test - MCF/D sting Method (pitot, back pr.)	Tubing Pressure Oil - Bbls. Longth of Test Tubing Pressure ATE OF COMPLIANCE ations of the Oil Conservation	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	Choke Size Gas-MCF Gravity of Cond Choke Size	es este VISION	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCP/D esting Method (pitor, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and reguli Division have been complied with and the is true and complete to the best of my the Bird M. T.	recovery of lotal volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information gives above cmowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved	Choke Size Gas-MCF Gravity of Cond Choke Size RVATION DI JUN 8 1		
JLL VYELL (Test must be after i) Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL String Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my la Signature Bill M., Burks	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above chowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-ia) OIL CONSE Date Approved ByORIGINA	AS IGNED BY	es este VISION	
IL WELL (Test must be after i) Date First New Oil Rus To Tank ength of Test Actual Prod. During Test Date SWELL Setting Method (pilot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my la Signature	recovery of lotal volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information gives above cmowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved ByORIGINA MilkE WI	AS IGNED BY	VISION 1992	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed to the