SUBMIT IN DUPLICA UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

CIST

5. LEASE DESIGNATION AND SERIAL NO.

NM-0556542

| ATYPE OF COMPLETION. *********************************** | WELL CO | MPLETION | OR RECO | MPLETION | REPORT A | AND LO | BAED OT IN UNDE | AN, ALLOTTEE OR TRIBE NAME |
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| Dinero Operating Company Address AND TELEPIONE NO. BY COLUMN OF WELL (Report location closely and in accordance with any State requirements). At 100 prod. Internal reported below At total depth 90° FEL & 2,310° FSL (NE/SE) At top prod. Internal reported below At total depth 90° FEL & 2,310° FSL (NE/SE) At top prod. Internal reported below At total depth 90° FEL & 2,310° FSL (NE/SE) 16. CONTY OR PORTED IS. STATE OF THE CONTY. (Ready to prod.) 18. ELEVATIONS (OF, NE. 87, OS, ETC.) 19. ELEV CAMPONIANO AND TO 11. FOOD TO. NEW MAXY' 66-24-91 7-6-91 PSA 22 FW VICTORIC CONTY. 10. STATE DEPTH TO. 10. STATE DEPTH TO. 10. STATE DEPTH TO. 11. FERRIT TO. 12. CONTY OR PORTED IS. STATE CONTY. (NEW MAXY) 66-24-91 7-6-91 PSA 22 FW VICTORIC CONTY. 23. STATE DEPTH TO. 10. STATE DEPTH TO. 11. FERRIT TO. 12. CONTY OR PORTED IS. STATE TO. 13. STATE PORTED IN TO. 14. FERRIT TO. 15. CONTY OR PORTED IS. STATE TO. 16. STATE TO. 16. STATE TO. 16. STATE TO. 16. STATE TO. 17. CONTY OR PORTED IN TO. 18. THAT TO. 18 | NEW WELL | WORK DE EN | | DIFF. RESVR. | Other P& | A 0. (| C. D. 8. FARM | OR LEASE NAME, WELL NO |
| ADDRESS AND TELEPHONE NO. P.O. BOX 10505, Middland, Texas 79702 915/684-5544 P.O. BOX 10505, Middland, Texas 79702 915/684-5544 P.O. BOX 10505, Middland, Texas 79702 915/684-5544 At unifer 900' FEL & 2,310' FSL (NE/SE) At top prod. interral reported below At top prod. interral reported below At total depth 990' FEL & 2,310' FSL (NE/SE) At total depth 990' FEL & 2,310' FSL (NE/SE) II. PERMIT NO. DATE BRILED AT COLLEGE STORMS (I.S. BARCHED) II. DATE CONTL. (Ready to prod.) AT COLLEGE STORMS (I.S. BARCHED) II. DATE CONTL. (Ready to prod.) AT PACAL DEPTH, Sub 4 TW 21' LEUIS, MARK 150. NO 8 TWO 22' IV. NITEDIAL CONTL. (Ready to prod.) AS ELECTRIC AND OTHER CONTLETIONS—TOP, NOTTON, NAME (IO. NO TVO)' TOTAL DEPTH, Sub 4 TW 21' LEUIS, MARK 150. NO 8 TWO 22' IV. NITEDIAL CONTL. (READY to prod.) AND STATE ALLES (IN CONTROL AND STATE ALLES). OF THIS CONTLETIONS—TOP, NOTTON, NAME (IO. NO TVO)' AND STATE ALLES (IN CONTROL AND STATE ALLES). OF THIS CONTLETIONS—TOP, NOTTON, NAME (IO. NO TVO)' TESTED ALLES (IN CONTROL AND STATE ALLES). OF THIS CONTLETIONS—TOP, NOTTON, NAME (IO. NO TVO)' CARING RECORD (Report all strings set in serti) AND CARRING RECORD (Report all strings set in serti) AND CARRING RECORD (Report all strings set in serti) AND CARRING RECORD (Report all strings set in serti) AND CARRIAGO (REPORT ALL STATE ALL STA | | | | 7 | | WEI FS14 | AIII | |
| P.O. Box 10505, Midland, Texas 79702 915/684-5544 Control of Well (Report location clore) and in accordance with any State requirementary will control of the control of | | | | / | | | | |
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| LIST OF ATTACHMENTS 2 Electric Logs I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | W. TUBING PRESS. | CASING PRESSU | | | GASM | CF. | WATERHBL. | OIL GRAVITY-API (CORR.) |
| LIST OF ATTACHMENTS 2 Electric Logs I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | <u></u> | | | | | |
| 2 Electric Logs I hereby certify that the foregring and attached information is complete and correct as determined from all available records | DISPOSITION OF | AB (Sold, used for | r fuel, vented, etc. |) | | | TEST WIT | TESSED (TES |
| 2 Electric Logs I hereby certify that the foregring and attached information is complete and correct as determined from all available records | LIST OF ATTACE | MENTS | | | | | | <u>" 535</u> |
| I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | |
| Account for Clark 1/0/03 | | | ng and attached | information is com- | plete and correc | ct as determin | ed from all available | e records |
| SIGNED HOW TITLE Production Clerk DATE 1/9/92 | Ž. | (// | + | | | | | |
| | SIGNED - | erry 10 | ner | TITLE | Product | tion_Cle | erk DA | TE 1/9/92 |

*(See Instructions and Spaces for Additional Data on Reverse Side)

| TOWANTON TOP NOTTON NO | drill-stem, tests, in recoveries): | ncluding depth int | drill-stem, tests, including depth interval tested, cushion used, time recoveries): | ion used, time tool open, flowing and shut-in pressures, and 38. | GEOL | GEOLOGIC MARKERS | |
|--|---------------------------------------|--------------------|---|--|------|------------------|---------------------|
| ### MANKE NEW MA | FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | TC |)P |
| drite 600' 1t 2,610' Ware Sd. 2,638' Springs 6,125' | | . 12 | | | NAME | MEAS, DEPTH | TRUE VERT, DEPTH |
| 1t 1,010' 1t 2,610' ware Sd. 2,638' Springs 6,125' | Anhydrite | .009 | | | | | |
| 1t 2,610' ware Sd. 2,638' Springs 6,125' | T/Salt | 1,010' | | | | | |
| Ware Sd. 2,638' Springs 6,125' | B/Salt | 2,610' | | | | | |
| Springs 6,125' | | 2,638 | | | | | |
| | | 6,125 | | | | | |
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