

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FEB 25 1992

O. C. D.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other Dry Hole

2. Name of Operator

Dinero Operating Company

3. Address and Telephone No.

P. O. Box 10505, Midland, Texas 79702 915/684-5544

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FEL & 2310' FSL (NE/SE)
Section 22, T-24-S, R-28-E

5. Lease Designation and Serial No.

NM-0556542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Aminoil Federal #2

9. API Well No.

30-015-26771

10. Field and Pool, or Exploratory Area

Wildcat - Delaware

11. County or Parish, State

Eddy County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1/22/92 Drained Frac Tank, recovered 481 barrels test oil, sold test oil to Pride Pipeline Company.
- 1/22/92 Moved in, rigged up, installed BOP, tallied tubing out of hole, ran cast iron bridge plug to 5,940', set plug, circulated mud, spotted four (4) sacks of cement from 5,940'-5,902', pulled tubing out to 2,620', shut down.
- 1/23/92 Spotted eleven (11) sacks of cement from 2,620'-2,520', pulled tubing to 1,060', spotted eleven (11) sacks of cement from 1,060'-960', pulled tubing to 600', spotted eleven (11) sacks of cement from 600'-500', pulled tubing to 50', circulated five (5) sacks of cement from 50'-surface, cut off wellhead, put in marker, filled collar with cement, rigged down and moved off.

PLUGGED AND ABANDONED JANUARY 23, 1992.

Approved as to accuracy of the well bore.
Liability of the lessee is assumed until
surface restoration is completed.

Permit ID-2
3-13-92
P4A

14. I hereby certify that the foregoing is true and correct

Signed

Denny Porter

Title Production Clerk

Date 2/7/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

2/27/92