

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1980' FWL, Section 1, T-22-S, R-31-E

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 1 No. 1

9. API Well No.

30-015-26775

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Drill to TD, Ran Prod. Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7-7/8" hole to TD @ 8480'. TD well @ 10:15 hrs. CST November 29, 1991. BPB ran logs. Ran 207 jts. 5-1/2" 15.5# & 17# J-55 & N-80 LT&C casing, shoe @ 8480', float collar @ 8441', Stage tool @ 6192'. BJ Services cemented 1st Stage with 715 sx "H" with fluid loss control and bonding agents 15.8 ppg. Plugged down with 2000#, open stage tool, circulated 150 sx cement to pit, WOC 4 hrs. BJ cemented 2nd stage with 400 sx "C" 35:65:6, 12.5 ppg, Tail cement with 220 sx "C" 14.8 ppg. Closed TV tool with 2750#, held O.K., job complete, released rig @ 03:00 hrs. CST December 2, 1991.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Division Operations Supt.

Date

Dec. 18, 1991

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: