

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

RECEIVED

DEC 19 1991

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.  
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-015-26775
Address P.O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 2/26/92  
UNLESS AN EXCEPTION FROM  
THE D. L. M. IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 1	Well No. 1	Pool Name, Including Formation Livingston Ridge, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-12845
Location Unit Letter K : 2310 Feet From The South Line and 1980 Feet From The West Line Section 1 Township 22 South Range 31 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252				
Name of Authorized Transporter of Casinghead Gas Texaco, Inc.	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 730, Hobbs, New Mexico 88240				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 1	Twp. 22S	Rge. 31E	Is gas actually connected? No	When? W.O. Pipeline Right-of-Way

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11-15-91	Date Compl. Ready to Prod. 12-15-91	Total Depth 8480'	P.B.T.D. 8441'					
Elevations (DF, RKB, RT, GR, etc.) 3568.6 GR	Name of Producing Formation Delaware (Brushy Can)	Top Oil/Gas Pay 7051'	Tubing Depth 6961'					
Perforations 7051'-7106' (55' - 110 holes)			Depth Casing Shoe 8480'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	800'	1025 sx-circ 83 sx					
11"	8-5/8"	4250'	1575 sx-TOC @ 75'					
7-7/8"	5-1/2"	8480' Stg Tool @ 6192	1st Stg.-715 sx-circ 150 s					
	2-7/8"	6961'	2nd Stg.-620 sx-					
			TOC 2170' CBL					

V. TEST DATA AND REQUEST FOR ALLOWABLE

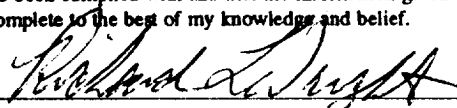
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12-10-91	Date of Test 12-16-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 110	Casing Pressure 405	Choke Size 28/64" camp & 214
Actual Prod. During Test 286	Oil - Bbls. 200	Water - Bbls. 86	Gas - MCF 126

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature   
Printed Name Richard L. Wright Div. Oper. Supt.  
Date 12-18-91 Title (915)682-6822  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 26 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.