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JUL 30 1991

C/SF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

O. C. D.  
ARTESIA, OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

JUL 25 10 59 AM '91

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
AREA Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702 (195)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FNL and 1880' FWL of Section 10, T 23S R28E

SJS

5. Lease Designation and Serial No.

NM 15433 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 10 #2 ✓

9. API Well No.

30-015-26776

10. Field and Pool, or Exploratory Area

East Loving Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other production casing

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill 7 7/8" hole to T.D. 6370', T.D. reached 3:45 p.m. CDT 7-8-91, logged, ran 145 jts 5 1/2" 15.5 J-55 csg, GS 6370, FC 6323 stage tool 3202, D/S cmt'd 1st stage w/ 275 sks 35:65 PO<sub>3</sub> "C" 12.8 PPg, tailed w/ 400 sks "C" 14.8 PPg, plug dn w/ 1800# 9:45 p.m. 7-9-91, open stg tool, circ 125 sjs cmt, cmt'd 2nd stage w/ 750 sks 35:65 PO<sub>3</sub> "C" 12.8 PPg and tailed w/ 100 sks class "C" 14.8 PPg, closed tool w/ 3500# (ok) circ 105 sks cmt.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Div. Operations Supervisor

Date

7/21/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SJS

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