

c/sf

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

**OCT - 1 1991**

**O. C. D.  
ARTESIA OFFICE**

5. Lease Designation and Serial No.

NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 12 No. 2

9. API Well No.

30-015-26780

10. Field and Pool, or Exploratory Area

Livingston Ridge/Delaware

11. County or Parish, State

Eddy County, New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL of Section 12, T-22-S, R-31-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set 5-1/2" Pro-  
duction casing

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill 7-7/8" hole to 8490'-TD September 5, 1991. Ran Open hole logs, Ran 5-1/2" casing, GS @ 8490', FC @ 8444', DV Stage tool @ 6194', Western Company Cmt 1st stage with 750 sx Cl. "H" with additives 15.6 ppg, plug down with 1700#, Open DV tool @ 6194', circ 100 sx cmt., WOC 4-1/2 hrs. Cmt 2nd stage with 500 sx PSL 65:35, 12.4 ppg, follow by 100 sx Cl. "H" with 0.2% CF-9, 15.6 ppg. Closed DV plug down with 2500# at 02:30 a.m. CDT, 9/06/91--TOC @ 3375'-CBL 9/10/91.

14. I hereby certify that the foregoing is true and correct

Signed Richard A. Wright Title Div. Oper. Supv.

Date September 23, 1991

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date SJS

**27 1991**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side