

CSF

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
AUG 27 1991

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit A, 660' FNL, 660' FEL, Sec. 1-T22S-R31E

5. Lease Designation and Serial No.  
NM 43556

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Unocal AHU Federal #2

9. API Well No.  
30-015-26786

10. Field and Pool, or Exploratory Area  
Und. Livingston Ridge

11. County or Parish, State  
Delaware  
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8560'. Reached TD 8-10-91. Ran 206 joints 5-1/2" 15.5# and 17# J-55 casing set 8560'. Float shoe set 8560', float collar set 8518'. DV tool set 7447'. Cemented in two stages: Stage I - 200 sx "H" with 5#/sx CSE, 7% CF-14, 6#/sx Gilsonite (yield 1.45, wt 14.5). PD 10:00 PM 8-11-91. Circ 15 sx cement. Circ thru DV tool 3 hrs. Stage II - 300 sx Super "H" w/3% Salt, 6#/sx Gilsonite (yield 2.3, wt 11.5). Tailed in w/300 sx "H" w/5#/sx CSE. .7% CF-14, 5#/sx Gilsonite (yield 1.46, wt 14.2). PD 3:00 AM 8-12-91. Bumped plug to 1500 psi for 30 mins, float and casing held OK. WOC 18 hrs.

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14. I hereby certify that the foregoing is true and correct  
Signed [Signature] Title Production Supervisor Date 8-19-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD  
535  
23 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side