

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 43556																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, New Mexico 88210		8. FARM OR LEASE NAME Unocal AHU Federal																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FEL, Sec. 1-22S-31E At top prod. interval reported below At total depth		9. WELL NO. 2																															
14. PERMIT NO. API # 30-015-26786		10. FIELD AND POOL OR WILDCAT Past Tank Delaware Livingston Ridge Delaware																															
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Unit A, Sec. 1-T22S-R31E																															
15. DATE SPUNDED 7-18-91		12. COUNTY OR PARISH Eddy																															
16. DATE T.D. REACHED 8-10-91		13. STATE NM																															
17. DATE COMPL. (Ready to prod.) 8-31-91		19. ELEV. CASINGHEAD																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3590' GR																																	
20. TOTAL DEPTH, MD & TVD 8560'		21. PLUG BACK T.D., MD & TVD 8500'																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-8560'																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6882-8418' Delaware		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL		27. WAS WELL CORED NO																															
28. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Connected 8-26-91																																	
35. LIST OF ATTACHMENTS Deviation Survey, Logs																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Jonathan S. Gaddum</u> TITLE Production Supervisor DATE 9-3-91																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)