

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

RECEIVED

OIL CONSERVATION DIVISION

OCT - 7 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA OFFICE

1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator YATES PETROLEUM CORPORATION		Pool Lost Tank Delaware		County Eddy											
Address 105 South 4th St., Artesia, NM 88210		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS MCF.
Unocal AHU Federal	2	A	1	22	31	9-20-91	P 2"	40	230	24	192	38	182	125	687

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Signature

Juanita Goodlett - Production Supvr.

Printed name and title

10-4-91

(505) 748-1471

Date

Telephone No.