

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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AUG 19 1991

O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

610' FNL & ~~2310~~ 2130' FWL, Section 26, T-22S, R-31E, Eddy County, NM  
2130' (S2S)

5. Lease Designation and Serial No.  
NM 62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 26 #3

9. API Well No.

30-015-26788

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other set production casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill 7 7/8" hole to 8430', TD reached 8-5-91, Schlumberger ran logs, ran 5 1/2" 15.5# & 17# casing, GS 8430, FC 8383, stage tool 6207', Western Co. cmt'd 1st stage w/ 656 sks "H" 15.6 PPg w/ fluid loss additives, plug dn w/ 1500 PSI open stage tool, circ 76 sks to pit, W/OC 4 hrs, cmt'd 2nd stage w/ 500 sks PSL 65:35:6 12.4 PPg, tailed w/ 100 sks "H" 15.6 PPg, close tool w/ 2500 PSI (ok)

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Div. Operations Supervisor

Date 8/14/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SJS