

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit 2 copies to Appropriate
District Office.

AUG 27 1991

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA OFFICE

GAS - OIL RATIO TEST

Operator Pogo Producing Company		Pool Livingston Ridge, Delaware		County Eddy												
Address P.O. Box 10340, Midland, Texas 79702		TYPE OF TEST - (X)		SCHEDULED ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion ☒			Special ☐			GAS - OIL RATIO CU.FT/BBL.
		U	S	T						R	PROD. DURING TEST	WATER BBL.S.	GRAV. OIL	OL BBL.S.	GAS M.C.F.	
Federal 26	3	26	22S	31E	08/25/91	P 28/64	120	187	24	126	43.6	215	215	1000/1		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Richard L. Wright

Div. Oper., Supt

Printed name and title

August 26, 1991

Date

(915) 682-6822

Telephone No.