

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26796

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SUENO 15

8. Well No.
1

9. Pool name or Wildcat
Undesignated Atoka-Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,097.2' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.) RECEIVED

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SEP 27 1991

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P. O. Box 823085, Dallas, TX 75382-3085

4. Well Location
Unit Letter E : 660 Feet From The West Line and 2,500 Feet From The North Line
Section 15 Township 22S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Activity <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/27/91: Drilling 7-7/8" hole at 8,166'. Tested all BOP equipment to 5,000 psi except Hydril. Tested Hydril to 1,500 psi.

9/12/91: Drilled 7-7/8" hole to 10,610'. (No open hole logs run.)

9/13/91: Ran 258 joints 5-1/2", 17# and 20#, N-80 casing, set at 10,610'. DV tool at 8,762'.

9/14/91: Cemented first stage with 715 sacks Premium. Circulated 200 sacks to pit. Cemented second stage with 550 sacks Howco Lite, tailed in with 100 sacks Premium Class H. Ran temperature survey. TOC 5,300'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 9/25/91
TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO. 214/739-1778

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 9 1991