

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 5 1991

WELL API NO.
30-015-26790

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location
Unit Letter E : 660 Feet From The West Line and 2,500 Feet From The North Line
Section 15 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,097.2' GR

7. Lease Name or Unit Agreement Name

Sueno 15

8. Well No.
1

9. Pool name or Wildcat
Undesignated Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Activity</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/01/91 Rigged up workover rig. Ran 4-5/8" bit on 2-3/8" tubing. Drilled DV tool @ 8,765'. Tested DV tool to 1000 psi for 30 minutes, no leak off.

10/02/91 Drilled cement from 10,565' to float collar (10,572'). Drilled out and drilled to 10,604'.

10/03/91 Ran GR/CET/CNL from 10,604' back to 5300'. Ran CBL from 10,604' to 4,900'.

10/04/91 Pulled Array Sonic log from TD (10,604') back to top of cement @ 4,900'.

10/09/91 TIH testing tubing. Swabbed down to 6000'.

10/10/91 Perforated Strawn from 10,450' to 10,459' (36 holes).

10/12/91 Acidize with 2000 gallons Morrow B.C. Swab load water and acid.

10/14/91 Swabbing water.

10/17/91 Set CIBP @ 10,440'. Dumped 35 sx cement on CIBP.

10/18/91 Perforated Wolfcamp from 9,514' to 9,800' with 200 holes. Swabbed down to 4,800'. dropped bar on Vann guns. Gas to surface in one hour.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie Gelwick by Mrs TITLE Operations Coordinator DATE 11/1/91

TYPE OR PRINT NAME Eddie Gelwick TELEPHONE NO. 214/739-1778

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE NOV 21 1991

CONDITIONS OF APPROVAL, IF ANY: