

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 RECEIVED
Santa Fe, New Mexico 87504-2088

NOV 5 1991

Form C-105
Revised 1-1-89

WELL API NO.

30-015-26790

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sueno 15

8. Well No.

9. Pool name or Wildcat

Undesignated Wolfcamp

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location

Unit Letter E: 660 Feet From The West Line and 2,500 Feet From The North Line

Section 15 Township 22S Range 27E NMPM Eddy County

10. Date Spudded

7/29/91

11. Date T.D. Reached

9/12/91

12. Date Compl. (Ready to Prod.)

10/22/91

13. Elevations (DF & RKB, RT, GR, etc.)

3,097.2' GR

14. Elev. Casinghead

3,097.2'

15. Total Depth

10,610'

16. Plug Back T.D.

10,440'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0'-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

9,512' - 9,800' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MSFL, CNL/LDT, CNL (cased hole)

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	4,200'	17-1/2"	450 SX	None
8-5/8"	36#	5,400'	11"	4,265 SX	None
5-1/2"	17 & 20#	10,610'	7-7/8"	1,265 SX	None
DV tool @ 8,762'					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	9,381'	9,382'

26. Perforation record (interval, size, and number)

9,514'-19', 9,530'-32', 9,540'-43', 9,557'-68', 9,574'-80',
9,583'-93', 9,644'-46', 9,784'-94', 9,797'-800'
4 SPF, 200 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9,514'-9,800'

8,000 gallons MOD 202 Plus 1,000

SCF N2 per barrel

28. PRODUCTION

26. Date First Production 10/18/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut In	
Date of Test 10/29/91	Hours Tested 24	Choke Size 42/64"	Prod'n For Test Period	Oil - Bbl. 29	Gas - MCF 439	Water - Bbl. 0	Gas - Oil Ratio 15.137	
Flow Tubing Press. 125#	Casing Pressure N/A	Calculated 24- Hour Rate	Oil - Bbl. 29	Gas - MCF 439	Water - Bbl. 0	Oil Gravity - API - (Corr.) 50		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tommy Willyard

30. List Attachments

CNL (cased hole), CNL/LDT, DLL/MSFL, Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Eddie Gelwick

Printed Name Eddie Gelwick

Title Operations Coordinator Date 11/1/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	450	T. Canyon	
T. Salt	605	T. Strawn	10,282
B. Salt	1618	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	2063
T. Drinkard		T. Bone Springs Ls.	5234
T. Abo		T. Delaware ls.	1900
T. Wolfcamp Sh.	8807	T. Cherry Canyon	2738
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	450	450	Undifferentiated Surface Rock	6,460	6,730	270	Lime, Shale, Sand
450	605	155	Anhydrite and Redbeds	6,730	7,940	1,210	Lime, Shale
605	1,618	1,013	Salt, Anhydrite and Redbeds	7,940	7,970	30	Sand, Shale, Lime
1,618	1,900	282	Anhydrite	7,970	8,490	520	Lime, Shale
1,900	2,063	163	Limestone, Anhydrite	8,490	9,500	1,010	Lime, Shale, Sand
2,063	2,738	675	Sand, Shale, Limestone	9,500	9,860	360	Dolomite, Lime, Shale
2,738	2,930	192	Limestone, Sand	9,860	10,282	422	Shale, Lime
2,930	3,780	850	Sand, Lime, Shale	10,282	10,610	328	Lime, Shale
3,780	4,190	410	Shale, Lime, Sand				
4,190	5,050	860	Sand, Shale				
5,050	5,234	184	Sand, Lime, Shale				
5,234	6,030	796	Lime, Shale				
6,030	6,220	190	Shale, Lime				
6,220	6,460	240	Lime, Shale				