

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

1 FEB 01 1993

O. C. D.

API NO. (assigned by OCD on New Wells)

30-015-26790

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Sueno 15

8. Well No.

#1

9. Pool name or Wildcat

E. Carlsbad Wolfcamp

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P. O. Box 823085, Dallas, TX 75382-3085

4. Well Location

Unit Letter E

: 660

Feet From The

West

Line and

2500

Feet From The

North

Line

Section 15

Township

22S

Range 27E

NMPM

Eddy

County

10. Proposed Depth

10,610'

11. Formation

Delaware

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.)

3097.2' GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

16. Approx. Date Work will start

02/03/93

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	420'	450 sxs	Circ.
11"	8-5/8"	24# & 32#	5,402'	3,025 sxs	Circ.
7-7/8"	5-1/2"	17# & 20#	10,610'	1,265 sxs	4,950'

Present productive zone - Wolfcamp, proposed new productive zone - Delaware.

1. Set CIBP at 9,500' and cap with 35' cement.
2. Cut and pull 5-1/2" casing from 4,950' to surface.
3. Circulate 9.0pg mud laden fluid from 9,500' to 4,900'.
4. Set cement plug from 5,000' - 4,900' (50' inside and 50' outside casing stub).
5. Perforate Delaware 4,829' - 35' (OA).
6. Stimulate with 2,000 gallons acid.
7. Swab/flow test.
8. Turn to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*E. Scott Kimbrough*

TITLE Mgr. of Drlg. & Prod.

DATE 01/26/93

TYPE OR PRINT NAME

E. Scott Kimbrough

TELEPHONE NO. 397-4186

(This space for State Use)

APPROVED BY

*Mark Ralphy*

TITLE

*keel*

DATE

5/10/93

CONDITIONS OF APPROVAL, IF ANY:

NSL APPROVAL

CASE # 10682

ORDER # A-9543-2

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 11/10/93  
CIVIL ENGINEER UNDERWAY

Submit to Appropriate  
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Energy, Minerals and Natural Resources Department

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Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

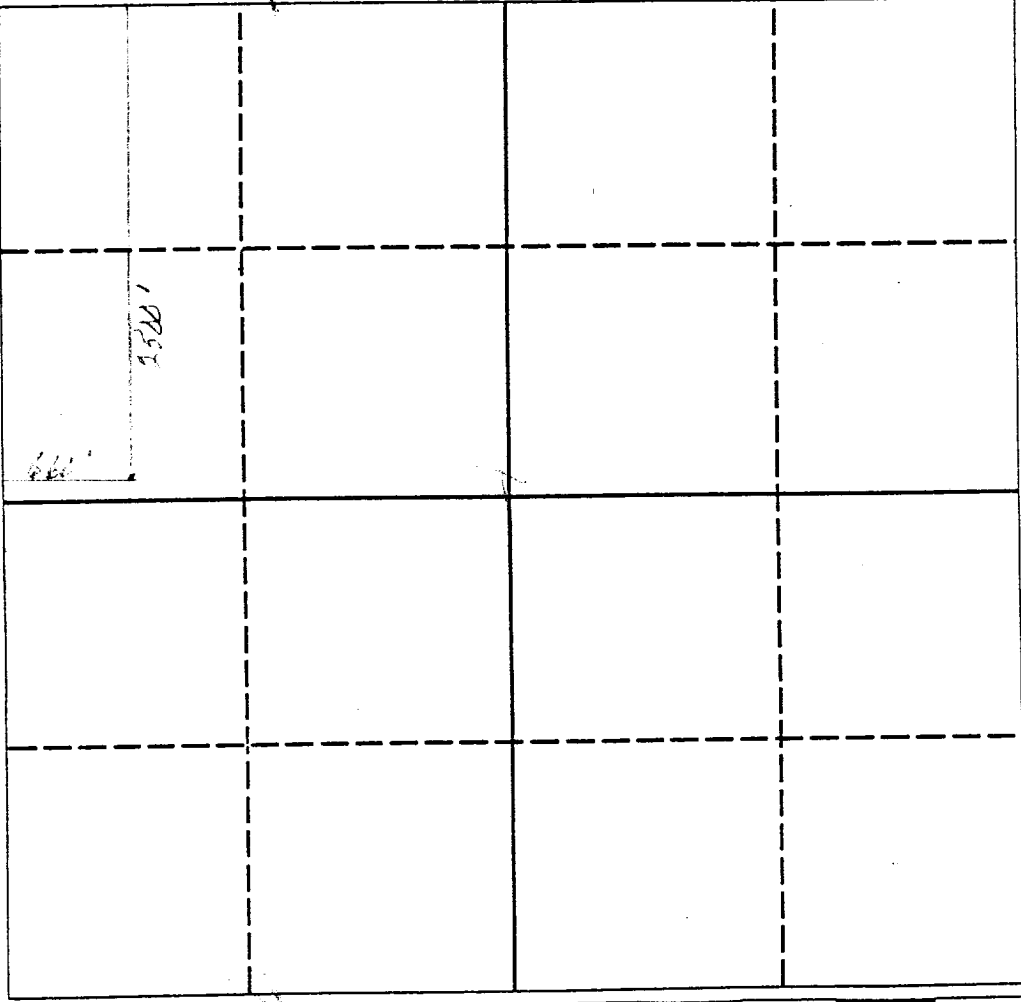
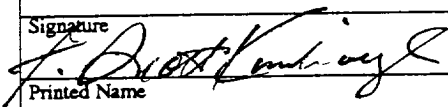
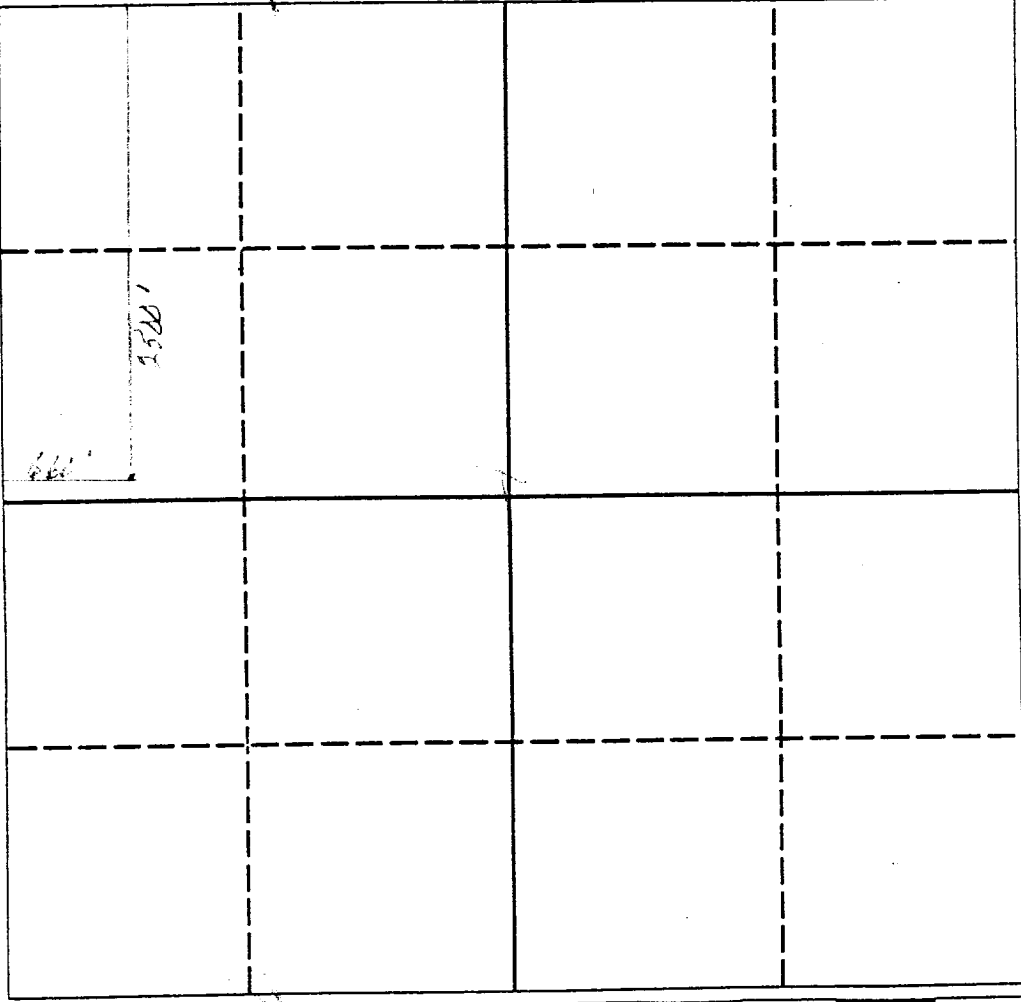
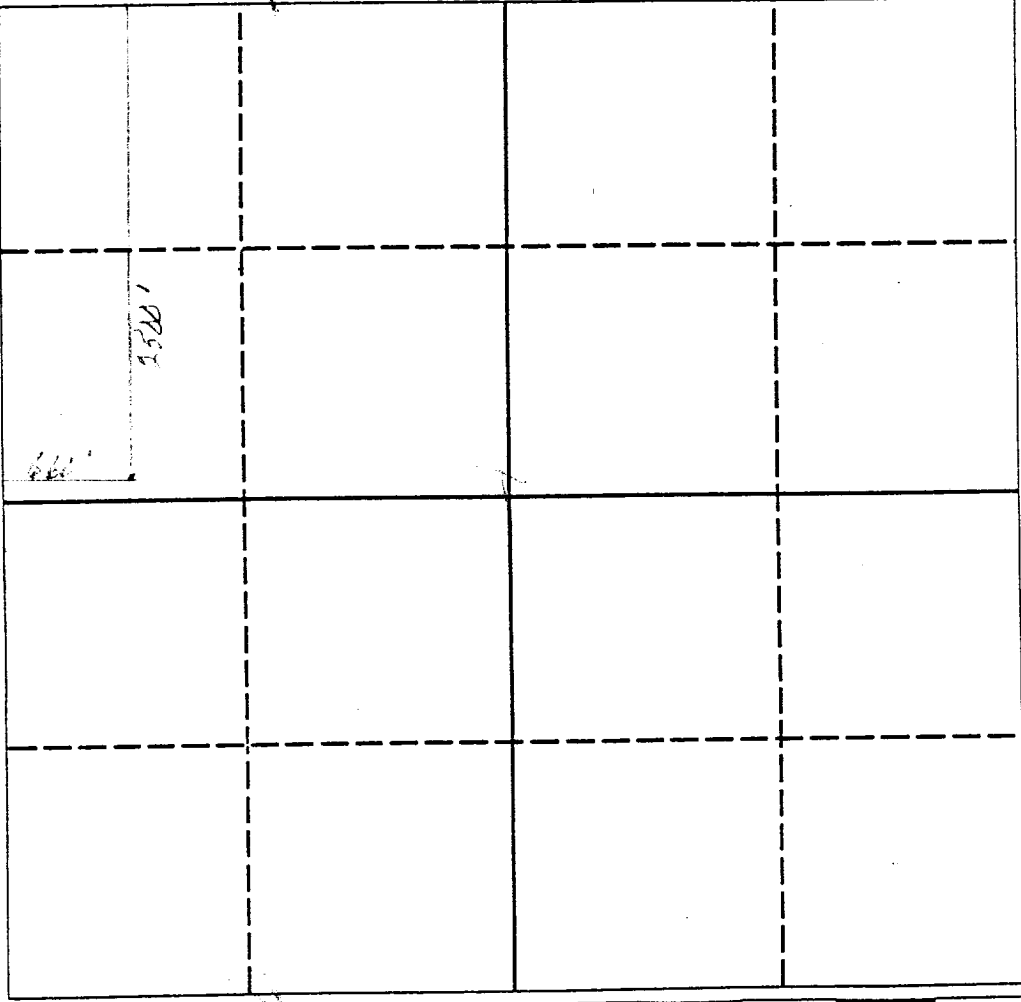
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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Nearburg Producing Company			Lease Sueno 15		Well No. #1
Unit Letter E	Section 15	Township 22S	Range 27E	County NMPM	Eddy
Actual Footage Location of Well: 660 feet from the West line and 2500 feet from the North line					
Ground level Elev. 3097.2' GR	Producing Formation Delaware	Pool E. Carlsbad Wolfcamp			Dedicated Acreage: 320.00 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
					<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
					Signature 
					Printed Name E. Scott Kimbrough
					Position Mgr. of Drlg. & Prod. Company Nearburg Producing Co. Date 01/26/93
					<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
					Date Surveyed
					Signature & Seal of Professional Surveyor
					Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0