

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

0151  
07  
Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26790

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ 1992

2. Name of Operator  
Nearburg Producing Company ✓

3. Address of Operator  
P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location  
Unit Letter E : 660 Feet From The west Line and 2,500 Feet From The north Line  
Section 15 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,097.2' GR

7. Lease Name or Unit Agreement Name

Sueno 15

8. Well No.

1

9. Pool name or Wildcat

Wildcat Delaware Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Plug back recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-93: Rig up workover rig. Nipple up BOPs. Load hole with 2% KCL water. Pull tubing & packer. Weld pull nipple on 5-1/2" casing. Set CIBP @ 9,475', with dump bailer capped CIBP with 35' cement.

4-28-93: Ran free point. Casing 100% stuck @ 2,750', free @ 2,325'. Decided not to pull any 5-1/2" casing. Set CIBP @ 5,000', capped w/35' cement. Tested CIBP to 1,000 psi for 15 min. No leak off. Perforated Delaware 4,829-30' and 4,831-35', 4 JSPF with 4" casing gun. Ran tubing and model 'R' packer set @ 4,701'. Swabbed.

4-29-93: Swabbed well down, started flowing gas & load water.

4-30-93: Flowing to clean.

5-1-93: Flow testing

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Teames TITLE Production Secretary DATE June 4, 1993

TYPE OR PRINT NAME Judy Teames TELEPHONE NO. 214-739-1778

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS

JUN 2 8 1993

APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: