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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

JUN 25 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

C. I. D.

| | | |
|---|---|-------------------------------------|
| Operator Nearburg Producing Company | | Well API No. 30-015-26790 |
| Address P. O. Box 823085, Dallas, Texas 75382-3085 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input checked="" type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Esperanza

| | | | | |
|--|----------------------|--|---------------------------------------|-----------|
| Lease Name Sueno 15 | Well No. 1 | Pool Name, Including Formation Undesignated Delaware | Kind of Lease SWX XXXXX Fee | Lease No. |
| Location Unit Letter E : 660 Feet From The west Line and 2,500 Feet From The north Line Section 15 Township 22S Range 27E , NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|-------------------|--------------------|--------------------|--|--------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Texaco Trading and Transportation | Address (Give address to which approved copy of this form is to be sent) P. O. Box 3109, Midland, Texas 79702 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano, Inc. | Address (Give address to which approved copy of this form is to be sent) 600 E. Carpenter Frwy., Ste. 201, Irving, TX 75062-3990 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit E | Sec. 15 | Twp. 22S | Rge. 27E | Is gas actually connected? Yes | When? 11-27-91 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|-------------------------------------|----------|--------|-------------------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| | | X | | | | X | | X |
| Date Spudded 7-29-91 | Date Compl. Ready to Prod. 4-30-93 | | Total Depth 10,610' | | | P.B.T.D. 4,965' | | |
| Elevations (DF, RKB, RT, GR, etc.) 3,097.2' GR | Name of Producing Formation Delaware | | Top Oil/Gas Pay 4,829' | | | Tubing Depth 4,700' | | |
| Perforations 4,829' - 4,835' | | | Depth Casing Shoe 10,610' | | | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| 17-1/2" | 13-3/8" | | 420' | | | 450sx | | |
| 11" | 8-5/8" | | 5,400' | | | 4,265sx | | |
| 7-7/8" | 5-1/2" | | 10,610' | | | 1,265sx | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|--|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) <i>Post ID-2 7-16-93 P4 A well comp. Del.</i> | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|--|--|---------------------------------------|------------------------------------|
| Actual Prod. Test - MCF/D 162 | Length of Test 24 HRS | Bbls. Condensate/MMCF .02 | Gravity of Condensate 49 |
| Testing Method (pilot, back pr.) Flowing | Tubing Pressure (Shut-in) 580# | Casing Pressure (Shut-in) 0 | Choke Size 1/2" |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Judy Teames
Signature
Judy Teames
Printed Name
Production Secretary
Title
June 23, 1993
Date
(214) 739-1778
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 28 1993**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.