

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 26196  
30-015-26790

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Nearburg Producing Company

3. Address of Operator  
P.O. Box 823085, Dallas, TX 75382-3085

4. Well Location  
Unit Letter E : 660 Feet From The West Line and 2500 Feet From The North Line  
Section 15 Township 22 Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,097.2 GR

7. Lease Name or Unit Agreement Name  
Sueno 15

8. Well No.  
1

9. Pool name or Wildcat  
Delaware Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Notify OCD
- MIRU pulling unit & come out hole with tbg.
- Go in hole with 5½ wire line B.P. set 4750 cap w/25 sk. cement
- Circulate hole with 10# gel mud
- Set 25 sk. plug 3005 ft.
- Cut csg. at 2000 ft. Casing would not move, went in hole w/tbg. set 25 sk. plug, tag plug at 1900 ft.
- Cut csg. 1500 ft. & lay down, went in the hole w/tbg. to 1700 ft. & pump 50 sk. plug, tag plug at 1400 ft.
- Lay down tbg. to 500 ft. spot 35 sk. plug tag plug at 420 ft., repump 25 sk. on top of plug
- Lay down tbg. & pump 10 sk. surface plug, cut well head, install P/A marker
- Clean location, rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. R. Willis TITLE Dist. Insp. DATE 3/16/94

TYPE OR PRINT NAME H. R. Willis TELEPHONE NO. 505/397-4186

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: