

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED

JUL 31 1991

API NO. (assigned by OCD on New Wells)
30-015-26797

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-6425

7. Lease Name or Unit Agreement Name

Ruby 30 State Com

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location

Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line

Section 30

Township 24S

Range 29E

NMPM

Eddy

County

10. Proposed Depth
14,000

11. Formation
Morrow

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
2917.3 GR

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor
Peterson Drlg

16. Approx. Date Work will start
7-31-91

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	600	700	Circulate
12-1/4	9-5/8	36#	2,800	600	Circulate
8-3/4	7	23,26 & 29#	10,500	1,350	2,500
6-1/8	4-1/2	13.5#	13,800	750	10,100

Propose to drill the well to sufficient depth to evaluate the Atoka/Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production.

BOP program is attached.

Post #D-1
Amended Use Type
& Well Name

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 7/15/91

TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO. 214/739-1788

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE JUL 31 1991

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1080, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Nearburg Producing Co.			Lease Ruby 30 State Com		Well No. 1
Well Letter O	Section 30	Township 24S	Range 29E	County NM/PM	Eddy

Actual Footage Location of Well:

990 feet from the South line and 1980 feet from the East line	Ground level Elev. 2917.3'	Producing Formation MORROW	Pool Wildcat	Dedicated Acreage: 320.00 Acres
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1. Contain the acreage dedicated to the subject well by indicated pounds on boundary section on the plat below.

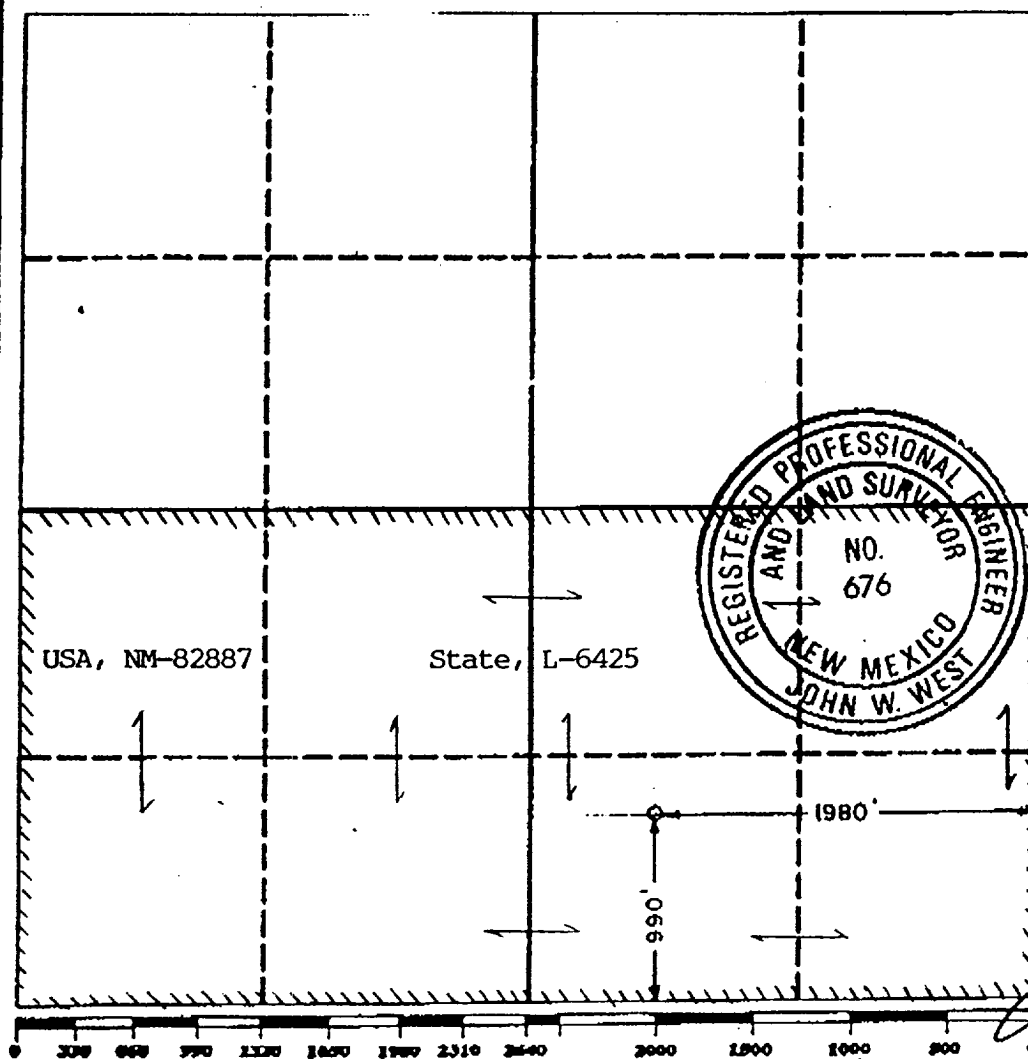
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Communitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Kathie Craft
Printed Name
Kathie Craft

Position
Land Administrator
Company
Nearburg Producing Co.

Date
July 15, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 13, 1991

Signature & Seal of
Professional Surveyor

John W. West
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239