

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26797
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6425
7. Lease Name or Unit Agreement Name Ruby 30 State Com
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) RECEIVED	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	NOV 13 1991
2. Name of Operator Nearburg Producing Company	O. C. D.
3. Address of Operator P. O. Box 823085, Dallas, TX 75382-3085	ARTESIA OFFICE
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1,980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2,917.3 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Activity <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/91: RU workover rig. PU bit and scrapper.
10/25/91: TIH drilling on retainer at 9,536'.
10/26/91: Trip for new bit. Drilling on retainer.
10/27/91: SI.
10/28/91: Drilled hard cement from 9,545' to 9,641'.
10/29/91: Drilled cement from 9,641' to 9,721', top of liner. Tested liner top to 1500#. No leak off. TOOH.
10/30/91: TIH to 13,002'. Drilled cement to 13,330'. Circulated hole clean.
10/31/91: TOOH. Ran Gamma Ray and CBL from TD (13,289') to liner top (9,716'). Circulated hole with 10# brine. TOOH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mildred Simpkins TITLE Production Analyst DATE 11/12/91
TYPE OR PRINT NAME Mildred Simpkins TELEPHONE NO 214/739-1778

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 22 1991