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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED  
OIL CONSERVATION DIVISION

NOV 13 1991 P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

O.C.D.  
REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Nearburg Producing Company		Well API No. 30-015-26797
Address P. O. Box 823085, Dallas, Texas 75382-3085		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ruby 30 State Com	Well No. 1	Pool Name, including Formation Wildcat Salt Draw Atoka	Kind of Lease (State) <del>Fixed</del> <del>Lease</del>	Lease No. L-6425
Location Unit Letter 0 : 990 Feet From The South Line and 1,980 Feet From The East Line Section 30 Township 24S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Texaco Trading and Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3109, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) 600 E. Carpenter Fwy, Ste. 201, Irving, TX 75062-3990					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 30	Twp. 24S	Rge. 29E	Is gas actually connected? Yes	When? 11/11/91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8/8/91	Date Compl. Ready to Prod. 11/5/91		Total Depth 13,400'			P.B.T.D. 13,300'		
Elevations (DF, RKB, RT, GR, etc.) 2,917.3' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,148'			Tubing Depth 12,088'		
Perforations 12,148' - 12,155' 4 JSPF (29 holes)						Depth Casing Shoe 13,400'		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17-1/2"	13-3/8"		598'			600 sx circulated		
12-1/4"	9-5/8"		2,760'			1500 sx circulated		
8-3/4"	7"		10,120'			275 sx		
6"	4-1/2"		13,400'			770 sx		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1606	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 4550#	Casing Pressure (Shut-in) N/A	Choke Size 18/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Mildred Simpkins*  
Signature  
Mildred Simpkins, Production Analyst  
Printed Name  
November 12, 1991  
Date  
214/739-1778  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 22 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.