Submit 3 Copies to Appropriate District Office

APPROVED BY --

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico ierals and Natural Resources Department Energy,

Form C-103
Revised 1-1-8

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-015-26797	

. Indicate Type of Lease STATE XX FEE	
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- DATE -

6. State Oil & Gas Lease No.

1000 Ido Blazzo Nai, 1 2000, 1 111 0 111	NM - 85351				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL GAS WELL XX OTHER	Ruby 30 State Com				
2. Name of Operator	8. Well No.				
Nearburg Producing Company	# 1 9. Pool name or Wildcat				
3. Address of Operator D. O. Born 0.22.0.95 Do.l.l.o.c. IIV 7.5.3.9.2. 3.0.9.5	Salt Draw Atoka				
P.O. Box 823085, Dallas, TX 75382-3085	Sait Diaw Atoka				
Unit Letter 0:990 Feet From The South Line and 1,9	80 Feet From The East Line				
Section 30 Township 24S Range 29E	NMPM Eddy County				
2,917.3' GR					
Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUE	leport, or Other Data SSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING					
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB				
OTHER: Recompletion XX OTHER:					
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103. Estimated Starting Date for Proposal is 11/19/96.	iding estimated date of starting any proposed				
1) MIRU. POOH w/ Morrow equipment. 2) Set CIBP @ +/- 12,220'. Spot 35' cement on top. NOV 15 1533					
3) Circulate mud to 8,800'. 4) Set CIBP @ +/- 9,200'. Spot 35' cement on top.	posts project the total				
5) Perforate 2nd Bone Spring from 8,866' to 8,910' w/ 1JSPF.					
6) Stimulate and test 2nd Bone Spring as necessary.					
7) Based on 2nd Bone Spring test, perform remedial cement job and perforate 1st Bone Spring					
from 7,488' to 7,475' w/ 1 JSPF.	•				
8) Stimulate and test 1st Bone Spring as necessary. 9) Based on 1st Bone Spring test, perform remedial cement job and perforate Avalon Bone Spring					
9) Based on 1st Bone Spring test, perform remedial cement 30 from 6,560' to 6,566', 6,596' to 6,604' and 6,608' to 6,6	38' w/ 1 JSPF				
10) Stimulate and test Avalon Bone Spring as necessary.	330 W/ 1 BBIT.				
SEE	ATTACHED				
I hereby certify that the information above is true and complete to the best of my prowledge and belief.					
SIGNATURE (Water Handlay of THE Senior Eng	ineer DATE				
	TELEPHONE NO. 505/397-418				
TYPEOR PRINT NAME Clyde P. Findlay					
(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	NOV 4 1996				

TITLE -

Commingle all commerce 1 Bone Spring zones and p to well on production. RDMO 11) 12)