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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DEC - 4 1991

Form C-104
Revised 1-1-89
See Instructions
at bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Southwest Royalties, Inc. ✓		Well API No. 30 015 26798
Address c/o P.O. Box 953, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: Recompletes ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		
Casinghead Gas MUST NOT BE FLARED AFTER 4/15/92 UNLESS AN EXCEPTION TO: RULE 306 IS OBTAINED		

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Witt	Well No. 1	Pool Name, including formation Und. Brushy Canyon	Kind of Lease State, Federal or Fee
Location Unit Letter P : 560 Feet From The East Line and 560 Feet From The South Line Section 33 Township 23-S Range 28-E N.M.P.M. Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil Scurlock-Permian Corp.	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, Texas 77210	
Name of Authorized Transporter of Casinghead Gas Continental Natural Gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 1400 S. Boston, Ste. 500, Tulsa, OK 74119	
If well produces oil or liquids, give location of tanks	Unit P	Sec. 33	Topo. 23-S 28-E
If this production is commingled with that from any other lease or pool, give commingling order number.	Is gas actually connected? no When? within 60 days		

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res v ☐ Drill Res v ☐
Date Spudded 9-29-91	Date Compl. Ready to Prod. 11-8-91	Total Depth 6300'	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3063.9 GR	Name of Producing Formation Und. Brushy Canyon	Top Oil/Gas Pay 6096'	Tubing Depth 6063'
Performances 6096-6167'	Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	530'	450 sx
7 7/8"	5 1/2"	6299'	740 sx
5 1/2"	2 7/8"	6063'	--

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for that depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11-8-91	Date of Test 11-26-91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 31	Water - Bbls. 203	Gas - MCF 100

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bois. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Static)	Casing Pressure (Static)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____
Agent Ann E. Ritchie
Printed Name _____ Title _____
Date 11-27-91 (915) 684-6381
Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved FEB 7 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.