

NEW OIL COMMISSION NEW OIL COMS. COMMISS.
DRAWER DD OPERATOR'S COPY DD
ARTESIA, NM UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 70334

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jasmine AJI Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Cabin Lake Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit 0, Sec. 1-T22S-R30E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO. DATE ISSUED
API #30-015-26799

15. DATE SPUDDED 1-26-93 16. DATE T.D. REACHED 2-11-93 17. DATE COMPL. (Ready to prod.) Dry 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3335' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7810' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* - 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	351'	17 1/2"	350 sx - circulated	
8-5/8"	32#	3642'	11"	1250 sx - circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Deviation Survey, Logs (See back for DST)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Production Supervisor DATE 3-5-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

DESCRIPTION, CONTENTS, ETC.
 DST #1 7442-7507' (65'): TIMES: 15", 60", 60", 120", 120". RECOVERY: 7' (.03 bbls) of free oil, 144' (.70 bbls) of drilling mud, C1 65000, 35' (.17 bbls) of formation water, C1 86000. SAMPLER: .15 cfg, 50 cc oil (not enough oil in sample to determine gravity) and 1650 cc water, C1 90000. Rv .112 @ 70 deg. BHT: 117 deg F. PRESSURES: Depth 7423', IHP 3474, IFP 54-44, ISIP 2265, 2nd FP 72-79, 2nd SI 2627, 3rd FP 102-124, FHP 3474.

FORMATION

TOP

BOTTOM

NAME

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

Rustler
 T. Salt
 B. Salt
 Delaware
 Cherry Canyon
 Brushy Canyon
 Bone Spring

357
 656
 3544
 3810
 4775
 6772
 7702