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VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Vickie Teel Production Analyst Title 12/17/91 (505) 623-6601 OIL CONSERVATION DIVISION DIVI	Actual Prod. During Test 110 GAS WELL	19	······································	91					
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Is true and complete to the best of my knowledge and belief. Date Approved DEC 2 5 1991 ORIGINAL SIGNED BY Signature Vickie Teel Production Analyst Title SUPERVISOR, DISTRICT I! 12/17/91 (505) 623-6601	Actual Prod. During Test <u>110</u> GAS WELL Actual Prod. Test - MCF/D esting Method (pirot, back pr.)	19 Length of Test Tubing Pressure (Shu	······································	91 Bbls. Condensate/MMCF Casing Pressure (Shut-in)		Gravity of Condensate Choke Size			
Signature ORIGINAL SIGNED BY Vickie Teel Production Analyst Pristed Name Title 12/17/91 (505) 623-6601	Actual Prod. During Test <u>110</u> GAS WELL Actual Prod. Test - MCF/D esting Method (pirot, back pr.) /I. OPERATOR CERTIFIC 1 hereby certify that the rules and reg	19 Length of Test Tubing Pressure (Shu CATE OF COMI rulations of the Oil Conse	PLIANCE rvation	91 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	NSERV	Gravity of Condensate Choke Size			
Signature By Mike Williams Vickie Teel Production Analyst SUPERVISOR, DISTRICT II Pristed Name Title Title 12/17/91 (505) 623-6601 Title	Actual Prod. During Test <u>110</u> GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	19 Length of Test Tubing Pressure (Shu CATE OF COMI gulations of the Oil Conse ed that the information give	PLIANCE rvation	91 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO		Gravity of Condensate Choke Size ATION DIVISIO			
Vickie Teel Production Analyst Title SUPERVISOR, DISTRICT I! Title Title 12/17/91 (505) 623-6601	Actual Prod. During Test <u>110</u> GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	19 Length of Test Tubing Pressure (Shu CATE OF COMI gulations of the Oil Conse ed that the information give	PLIANCE rvation	91 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv	ed	Gravity of Condensate Choke Size ATION DIVISIC DEC 2 6 1991			
Pristed Name Title 12/17/91 (505) 623-6601	Actual Prod. During Test 110 GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	19 Length of Test Tubing Pressure (Shu CATE OF COMI gulations of the Oil Conse ed that the information give	PLIANCE rvation	91 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv		Gravity of Condensate Choke Size ATION DIVISIC DEC 2 6 1991 SIGNED BY			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.