

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 13 1992

O. C. D.

WELL API NO.

30-015-26811

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LEU

8. Well No.

2

9. Pool name or Wildcat

East Loving (Delaware)

1. Type of Well:

Oil
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

SYLVITE CORPORATION

3. Address of Operator

6966 S. Utica, Suite 200, Tulsa, OK 74136

4. Well Location

Unit Letter A : 510 Feet From The North Line and 510 Feet From The East Line

Section

28

Township

23 S

Range

28 E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3036.1' GL & 3050' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: RECOMPLETION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RECOMPLETION ☒

Part ID-2
5-8-92
PWA BS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3/19/92 RU PU. Load hole w/ 2% HCl water. POH w/ rods & tbg. RU Wedge & perf. w/ 25 PF for 0.375" diam. holes as follows: 6101', 6103', 6107', 6108', 6129', 6139', 6141', 6167', 6177', 6178', 6183' - (22 Holes). GIH w/ Alpha "HM-Set" 5 1/2" CIBP. Oriz 2 7/8" tbg w/ plcr. Set 5 1/2" CIBP @ 6280'. Set plcr @ 6263' & tested CIBP to 2000 psi - no bleed off in 10 min. - OK. Note: Will place 35' of cmt on plug on next trip out w/ rods & pump. Acidized w/ 1500 gal. 15% Fe (HCl) acid. Broke down @ 2000#. Pump 6 BPM @ 750#. Balled out. ISIP 750#. Swab. SION.

3/20/92 ON SITP 520#. Swab Acid water & show of oil. Rec. acid water w/ 25% oil. POH w/ tbg after tagging CIBP. GIH w/ tbg to 6033'. SION

3/21/92 RU Western. Frac via tbg w/ 60,000 # 20/40 sd w/ 30,000 gal. gelled 2% KCl city water. Pump in w/ 2# to 7# per gal. Average rate 10.3 BPM @ 2000#. Load of 634 BBL. ISITP 895#. 3/22/92 Flow back load water. 3/23/92 Swab load w/ 5% to 10% oil. 3/24/92 Swab & flow load water w/ oil. Run wireline for fillup - no sd fillup. 3/25/92 Ran rods & P.O.P. Pumped 41 BO & 129 BLW. Rec. load water.

3/26/92 Prod Test: 63 BO & 113 BLW w/ 94 MCEPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

D.G. Campbell

TITLE

President

DATE

4/9/92

TYPE OR PRINT NAME

D.G. CAMPBELL

TELEPHONE NO.

(918) 494-6031

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

APR 10 1992

CONDITIONS OF APPROVAL, IF ANY: