

District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR - 3 1992

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO.

30-015-26811

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

OTHER ☐

Recompletion

2. Name of Operator

SYLVITE CORPORATION

3. Address of Operator

6966 S. UTICA; Suite 200; TULSA, OK 74136

7. Lease Name or Unit Agreement Name

LEV

4. Well Location

Unit Letter A: 510 Feet From The NORTH Line and 510 Feet From The EAST Line

Section

28

Township

23 S

Range

28 E

NMPM

Eddy

County

10. Date Spudded

9-8-91

11. Date T.D. Reached

9-17-91

12. Date Compl. (Ready to Prod.)

3-25-92

13. Elevations (DF & RKB, RT, GR, etc.)

3050 KB

3036.1 RB

14. Elev. Casinghead

3037'

15. Total Depth

6801'

16. Plug Back T.D.

6800'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6101-6183 Brvsky Canyon (Delaware)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DL/MU/GR; CCL-CNL-GR-CAL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24</u>	<u>500'</u>	<u>12 1/4"</u>	<u>C/240 #4 Class C, 2 1/2 cu ft</u>	<u>1000'</u>
<u>5 1/2"</u>	<u>15.5</u>	<u>6800'</u>	<u>7 7/8"</u>	<u>DV Tool 4000'; Stage 1 410 sy</u>	<u>none</u>
				<u>50-50 por 1 1/2 + 5 CF 2 1/2 gal + 10% oil + 5 CF 2</u>	
				<u>150 sy Class C + 10% oil + 1 1/2 TF-4 1000 bbls</u>	
				<u>Stage 2: 450 sy Prosetter Lite C + 60 gal</u>	
				<u>1000 sy Prosetter Lite C + 500 gal</u>	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>none</u>					<u>2 7/8"</u>	<u>60.33</u>	<u>none</u>

26. Perforation record (interval, size, and number)

6101-6183 (375") 22 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6101-6183

1500 gal - 15% Fe HCl

Free - 60,000 # 20/40 sand

30,000 gal gel KCl/water

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
<u>3-25-92</u>	<u>PUMP</u>	<u>Prod.</u>
Date of Test	Hours Tested	Choke Size
<u>3-26-92</u>	<u>24</u>	<u>-</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
<u>150</u>	<u>90</u>	<u>63</u>
Oil - Bbl.	Gas - MCF	Water - Bbl.
<u>63</u>	<u>94</u>	<u>113</u>
Oil - Bbl.	Gas - MCF	Water - Bbl.
<u>63</u>	<u>94</u>	<u>113</u>
Oil Gravity - API - (Corr.)		
<u>41</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Buster Dorman

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

D.G. Campbell

Printed Name

D.G. CAMPBELL

Title

President

Date

3-29-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>152</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>775</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2365</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>2622</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>6196</u>	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6082 to 6190 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	152	152	Caliche, alluvium				
152	775	623	anhydrite, dolomite				
775	2365	1590	salt, anhydrite, dolomite				
2365	2620	255	shale, dolomite, anhydrite				
2620	6196	3576	sandy dolomite, shale				
6196	6801	605	Limestone, dolomite, siltstone				