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State of New Mexico
Energy, Minerals and Natural Resources Department

OCT - / 1991

Form C-103
Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87508

O. C. D.

WELL API NO.
30-015-26812

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
VB-65

SEP 24 1991

O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

7. Lease Name or Unit Agreement Name
RJR State

2. Name of Operator
Dinero Operating Company ✓

8. Well No.
1

3. Address of Operator
P. O. Box 10505, Midland, Texas 79702

9. Pool name or Wildcat
Wildcat Delaware

4. Well Location
Unit Letter P : 600 Feet From The East Line and 330 Feet From The South Line
Section 26 Township 24 South Range 27 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,162.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well August 24, 1991 at 5:45 P.M.
Set 14 joints 8 5/8" 24# casing at 528' with 350 sacks Class "C" cement.
Drilled 7 7/8" hole to T.D. of 6,000'. Logged and ran temperature survey.
Ran 160 joints 5 1/2" 14#, 17 1/2# & 20# casing to TD of 6,000' with
348 sacks premium lite cement with 205# cello seal. Cement brought to surface.
Ran temperature survey. Released rig at 10:00 A.M. September 3, 1991.
WOC. Pressured up on casing to 1100#, held for 35 minutes.
Waiting on Completion Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Larry Porter TITLE Production Clerk DATE 9/20/91
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)
ORIGINAL SIGNED BY
APPROVED BY _____ TITLE _____ DATE OCT 10 1991
CONDITIONS OF APPROVAL, IF ANY: MIKE WILLIAMS SUPERVISOR, DISTRICT II