

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN - 8 1992

WELL API NO. 30-015-26812
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-65
7. Lease Name or Unit Agreement Name RJR STATE
8. Well No. 1
9. Pool name or Wildcat Wildcat - Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3162.2 GR

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole
2. Name of Operator Dinero Operating Company
3. Address of Operator P. O. Box 10505, Midland, Texas 79702
4. Well Location Unit Letter P : 600 Feet From The East Line and 330 Feet From The South Line Section 26 Township 24 South Range 27 East NMPM Eddy County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-27-91 Perforated, acidized Brushy Canyon/Delaware 88 holes 5,814-5,845'.
- 9-29-91 Frac'd above interval, 8000 gallons fluid, 37000# sand - swab tested, slight show oil & gas, went to 100% H<sub>2</sub>O.
- 11-25-91 Set bridge plug at 5785' w/4 sx cement on top - Plugged back T.D. 5750'. Perforated 1 shot/ft. 4571-81' (11 holes).
- 11-26-91 Acidized w/1000 gallons 15% NEFE acid. Frac'd w/14000 gallons treated fluid plus 26,000# 20/40 sand. Swab tested show oil & gas.
- 11-28-91 Installed pump, rods, pumping unit to get adequate test. Shut in due to weather. Commenced pump test 12/4/91.
- 12-20-91 Depleted oil & gas show. Well pumping 100% H<sub>2</sub>O. Requesting permission from Partners to P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russell J. Ramsland TITLE President DATE 1/6/92  
TYPE OR PRINT NAME Russell J. Ramsland TELEPHONE NO. 915/684-5544

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 14 1992

CONDITIONS OF APPROVAL, IF ANY: