

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN - 8 1992

WELL API NO.	30-015-26812
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RJR STATE
8. Well No.	1
9. Pool name or Wildcat	Wildcat - Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole	2. Name of Operator Dinero Operating Company	3. Address of Operator P. O. Box 10505, Midland, Texas 79702	4. Well Location Unit Letter P : 600 Feet From The East Line and 330 Feet From The South Line Section 26 Township 24 South Range 27 East NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3162.2 GR
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11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to commence operations to P&A as soon as permit granted as follows:

(5 1/2" casing is set at 6000 ft. and cement circulated to surface - no casing can be pulled - PBTD in 5 1/2" is 5750')

Spot cement plugs thru 2 3/8" tubing in 5 1/2" casing from bottom up as follows:

14.80 lb/gallon Class C cement slurry
casing loaded w/heavy brine.
70 sx cement 4650'-3990'
25 sx cement 2375'-2200'
25 sx cement 550' - 375'
10 sx cement surface w/marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russell J. Ramsland TITLE President DATE 1/7/92
TYPE OR PRINT NAME Russell J. Ramsland TELEPHONE NO. 915/684-5544

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JAN 14 1992

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.C.C. to perform tests to witness

Plugging