

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
FEB 10 1992

O. C. D.

WELL API NO. 30-015-26812
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0065
7. Lease Name or Unit Agreement Name RJR State
8. Well No. 1
9. Pool name or Wildcat Wildcat - Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole	
2. Name of Operator Dinero Operating Company	
3. Address of Operator P. O. Box 10505, Midland, Texas 79702	
4. Well Location Unit Letter <u>P</u> : <u>600</u> Feet From The <u>East</u> Line and <u>330</u> Feet From The <u>South</u> Line Section <u>26</u> Township <u>24 South</u> Range <u>27 East</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3162.2 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/23/92 - Moved in, rigged up, layed down 71 7/8" rods and 106 3/4" rods, installed BOP, Shut down.

1/24/92 - Pulled and tallied tubing out, ran tubing back to 5700', circulated mud, pulled tubing to 4650', spotted 70 sacks of cement from 4650'-3990', pulled tubing to 2375', spotted 25 sacks of cement from 2375'-2200', pulled tubing to 550', spotted 25 sacks of cement from 550'-375', pulled tubing to 90', circulated 10 sacks of cement from 90' to surface, shut down.

1/25/92 - Cut off wellhead, put in marker, filled collar with cement, rigged down and moved off.
Plugged and Abandoned 1/25/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gerry Porter TITLE Production Clerk DATE 2/7/92

TYPE OR PRINT NAME Gerry Porter

TELEPHONE NO. 915/684-5544

(This space for State Use)

APPROVED BY Nick Stullfield TITLE OIL AND GAS INSPECTOR DATE Sept. 8 - 92

CONDITIONS OF APPROVAL, IF ANY: