

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 31 1991

O. C. D.
ARTESIA OFFICE

WELL API NO. 30-015-26813
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ray "25"
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2990.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 600 W. Illinois, Suite 701, Midland, Texas 79701
4. Well Location Unit Letter N : 897 Feet From The South Line and 1980 Feet From The West Line Section 25 Township 23 South Range 28 East NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An eight and one-half inch hole was drilled to 10,600' K.B. A total of 274 joints of 7" 29 & 32#/ft., S-95 and P-110 LT&C casing was set at 10,600' K.B. Ran a D.V. tool set at 7601.99' K.B. Cemented first stage with 560 sacks Premium cement with 5# KCL; 0.5% Halad 344 and 0.3% CFR-2 (15.6#/gallon). Plug down at 8:15 AM October 5, 1991. Circulated 60 sacks cement to pit. Circulated with rig pump for 6 hours. Cemented second stage with 580 sacks Halliburton Lite "H" cement with 8# salt/sk., 1/4# flocele/sk., and 0.5% Halad 22A (12.7#/gallon). Tailed in with 200 sacks Premium cement with 5# KCL/sk., 0.5% Halad 22A, and 0.3% CFR-3 (15.6#/gallon). Plug down at 2:45 PM October 5, 1991. Waited on cement for 20 3/4 hours. Tested BOP, choke, and rams to 10,000 psig. Tested hydrill to 2500' psig. Began drilling 6" hole October 7, 1991.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Brian TITLE Agent for Collins & Ware, Inc. DATE 10/24/91

TYPE OR PRINT NAME James F. O'Brian TELEPHONE NO. 915-683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE NOV - 6 1991

CONDITIONS OF APPROVAL, IF ANY:

10-14

1220-10

10-14-1991
10-14-1991
10-14-1991

OCT 20 1991

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MOSES OFFICE