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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 19 1991

WELL API NO. 30-015-26813
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ray "25"
8. Well No. 1
9. Pool name or Wildcat Wildcat (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Collins & Ware, Inc. ✓
3. Address of Operator 303 W. Wall, Suite 2200, Midland, Texas 79701
4. Well Location Unit Letter <u>N</u> : <u>897</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>23 South</u> Range <u>28 East</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2990.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>4 1/2" Liner</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A six inch hole was drilled 12,080' K.B. total depth. On October 26, 1991 a four and one-half inch liner was run and cemented in place. 41 joints of 4 1/2" 15.10#/ft., P-110 and S-95 casing was ran, the top of the liner is at 10,404.79', and the bottom is at 12,080' K.B. The liner was cemented with a total of 200 sacks Premium cement with additives. Plug down at 4:15 AM on October 27, 1991. Waited on cement eleven and one half hours. 200' of good cement above liner. Drilled out cement and pressure tested liner with 1000 psig for fifteen minutes. Rig released at 6:00 PM October 28, 1991.

Current well status: Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Briant TITLE Agent for Collins & Ware, Inc. DATE 11/7/91
TYPE OR PRINT NAME James F. O'Briant TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 2 1991