

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
DEC 23 1991

O. C. D.  
ARTESIA OFFICE

WELL API NO. 30-015-2681B
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ray "25"
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2990.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Collins & Ware, Inc. ✓
3. Address of Operator 303 W. Wall, Suite 2200, Midland, TX 79701
4. Well Location Unit Letter N : 897 Feet From The south Line and 1980 Feet From The west Line Section 25 Township 23 South Range 28 East NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2990.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began November 6, 1991. Plug back depth 11,995'. Spotted 250 gallons 10% Acetic acid. Top of cement behind 7" casing at 4605'. Top of liner at 10,410' (WLM). Perforated with 3 3/8" Hyperjet III from 11,888' to 11,902' with (57, 0.34" diameter holes). Acidized with 2500 gallons 15% NEFE Acid with additives. Treated with 10,000 gallons MOD 202 Acid with 20% CO2 and 60 ball sealers. Average flow rate on 32/64" choke. FTP 440 psig, separator pressure 440 psig, 340 MCF/ day, no fluid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Briant TITLE Agent for Collins & Ware DATE 12/17/91  
TYPE OR PRINT NAME James F. O'Briant TELEPHONE NO. 915-683-5511

(This space for State Use)  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 15 1992  
CONDITIONS OF APPROVAL, IF ANY: