

WELL TEST INTERPRETATION REPORT #:120914		PAGE: 4,
CLIENT : Collins & Ware, Inc.		4-DEC-91
REGION :WTD	Production Report cont.	FIELD:Wildcat
DISTRICT:Hobbs		ZONE :Lower Atoka
BASE :Midland		WELL :Ray "25" No.1
ENGINEER:B. Stingley		LOCATION:

DATE OR TIME	WLHD PSIG	HEATER CHOKE	ORIF SIZE INCH	STAT PSIG	DIFF INCH WATER	MTR. R DEG F	GAS GRAV	GAS RATE MCF/D	OIL CUMUL BBL	OIL RATE BBL/D	WATER CUMUL BBL	WATER RATE BBL/D	GAS OIL RATIO
29-NOV 20:00	Schlumberger arrive on location. Test unit in service.												
20:00	445	32/64	0.750	445	27.5	110	.580	385.5					
22:00													
29-NOV 02:00	445	32/64	0.750	445	26.0	98	.580	379.6					
06:00	445	32/64	0.750	445	25.0	85	.580	377.6					
09:00	Schlumberger leave location. Test unit in service.												
09:00													
10:00		32/64	0.750	453	26.0	90	.580	386.5					
14:00		32/64	0.750	450	34.0	100	.580	435.7					
18:00	Schlumberger arrive on location. Test unit in service.												
18:00													
18:00	455	32/64	0.750	452	27.0	98	.580	390.0					
22:00	464	32/64	0.750	460	23.8	100	.580	368.6					
30-NOV 02:00	464	32/64	0.750	464	25.0	85	.580	385.8					
06:00	442	32/64	0.750	448	24.2	80	.580	374.9					
08:00	Schlumberger leave location. Test unit in service.												
08:00													
12:00		32/64	0.750	436	29.5	90	.580	403.7					
18:00	Schlumberger arrive location. Test unit in service.												
18:00													
18:00	432	32/64	0.750	433	27.0	75	.580	391.4					
1-DEC 00:00	440	32/64	0.750	438	24.2	85	.580	368.5					
06:00	438	32/64	0.750	440	26.0	84	.580	383.3					
07:00	Schlumberger leave location. Test unit in service.												
07:00													
12:00		32/64	0.750	438	26.5	80	.580	387.8					
18:00	Schlumberger arrive location. Test unit in service.												
18:00													
18:00	435	32/64	0.750	436	26.5	80	.580	386.9					
2-DEC 00:00	438	32/64	0.750	438	25.0	92	.580	371.1					
06:00	434	32/64	0.750	435	26.3	90	.580	380.7					
07:00	Schlumberger leave location. Test unit in service.												
07:00													