

WELL TEST INTERPRETATION REPORT #: 120918										PAGE: 2,
CLIENT : Collins & Ware, Inc.										19-DEC-91
REGION : WTD			Production Report						FIELD: Wildcat Morrow	
DISTRICT: Hobbs									ZONE : Morrow	
BASE : MDS									WELL : Ray "25" No. 1	
ENGINEER: B. Stingley									LOCATION: 25/23s/28e	

DATE OR TIME	WLHD PSIG	HEATER CHOKE	ORIF SIZE INCH	STAT PSIG	DIFF INCH WATER	MTR. R DEG F	GAS GRAV	GAS RATE MCF/D	OIL RATE BBL/D	WATER RATE BBL/D	GAS OIL RATIO
18-DEC 08:00											
08:00											
08:00											
08:00											
08:30											
08:30											
10:00											
10:00											
10:00	5694	2/64	1.000	100	30.0	40	.580	377.74			
10:15	5028	2/64	1.000	100	34.0	52	.580	397.09			
10:30	4754	2/64	1.000	100	33.0	57	.580	389.20			
10:45	4470	2/64	1.000	100	30.0	60	.580	369.95			
11:00	4291	2/64	1.000	100	30.0	64	.580	368.45			
11:00											
11:00											
11:00											
11:00											
11:15	4062	3/64	1.000	100	39.0	66	.580	419.25			
11:30	3856	3/64	1.000	100	35.0	69	.580	395.98			
11:45	3715	3/64	1.000	100	32.0	69	.580	378.63			
12:00	3600	3/64	1.000	100	30.0	69	.580	366.61			
12:00											
12:00											
12:15	3276	5/64	1.000	1115	87.0	78	.580	658.59			
12:30	3084	5/64	1.000	1113	80.0	78	.580	626.57			
12:30											
12:30											
12:30											
12:45	2892	5/64	1.000	1115	73.5	78	.580	605.34			
13:00	2731	5/64	1.000	1116	55.5	77	.580	528.59			
13:15	2603	5/64	1.000	1115	49.0	77	.580	494.74			
13:30	2520	5/64	1.000	1115	42.5	77	.580	460.76			
13:45	2455	5/64	1.000	1115	39.0	75	.580	442.23			
14:00	2412	5/64	1.000	1117	35.0	73	.580	423.07			
14:15	2393	5/64	1.000	1118	33.3	73	.580	415.50			
14:30	2378	5/64	1.000	1118	32.5	73	.580	409.26			
14:45	2370	5/64	1.000	1118	32.2	72	.580	407.77			
15:00	2349	5/64	1.000	1118	31.7	74	.580	403.78			
15:15	2337	5/64	1.000	1117	31.2	73	.580	399.45			
15:30	2326	5/64	1.000	1117	30.5	73	.580	394.94			
15:45	2319	5/64	1.000	1117	30.0	74	.580	391.30			