

WELL TEST INTERPRETATION REPORT #:120918		PAGE: 3,
CLIENT : Collins & Ware, Inc.		19-DEC-91
REGION :WTD	Production Report cont.	FIELD:Wildcat Morrow
DISTRICT:Hobbs		ZONE :Morrow
BASE :MDS		WELL :Ray "25" No.1
ENGINEER:B. Stingley		LOCATION:25/23s/28e

DATE OR TIME	WLHD PSIG	HEATER CHOKE	ORIF SIZE INCH	STAT PSIG	DIFF INCH WATER	MTR.A DEG F	GAS GRAV	GAS RATE MCF/D	OIL CUMUL BBL	OIL RATE BBL/D	WATER CUMUL BBL	WATER RATE BBL/D	GAS OIL RATIO
18-DEC													
16:00	2310	5/64	1.000	118	29.5	76	.580	388.75					
16:00		Change heater choke to 6/64.											
16:00													
16:15	2240	6/64	1.000	121	54.8	83	.580	532.22					
16:30	2175	6/64	1.000	117	53.5	82	.580	518.44					
16:45	2121	6/64	1.000	118	49.0	81	.580	498.56					
17:00	2167	6/64	1.000	120	46.0	80	.580	487.22					
17:15	2334	6/64	1.000	122	51.0	84	.580	514.85					
17:30	2414	6/64	1.000	123	60.0	83	.580	561.05					
17:45	2455	6/64	1.000	123	84.0	84	.580	578.89					
18:00	2466	6/64	1.000	123	68.0	86	.580	595.54					
18:15	2468	6/64	1.000	122	68.0	84	.580	594.50					
18:30	2465	6/64	1.000	122	67.7	84	.580	593.18					
18:45	2459	6/64	1.000	122	67.6	85	.580	593.04					
19:00	2450	6/64	1.000	122	67.9	88	.580	591.75					
19:15	2439	6/64	1.000	122	68.2	90	.580	591.92					
19:30	2430	6/64	1.000	122	68.3	88	.580	593.50					
19:45	2425	6/64	1.000	122	67.8	82	.580	594.78					
20:00	2423	6/64	1.000	121	66.0	78	.580	587.00					
20:15	2419	6/64	1.000	122	63.5	80	.580	576.75					
20:30	2410	6/64	1.000	122	64.9	83	.580	581.36					
20:30		Change heater choke to 8/64.											
20:30													
20:45	2270	8/64	1.000	438	77.0	92	.580	1165.05					
21:00	2092	8/64	1.000	438	68.0	92	.580	1094.85					
21:10		Received orders to end test.											
21:10													
21:30		Shut in well.											
21:30													
22:00		Schlumberger leave location.											