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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB - 3 1992

Form C-104  
Revised 1-1-89  
See Instructions  
At Bottom of Page

O. C. D.  
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Collins & Ware, Inc.	Well API No. 30-015-26813
Address 303 W. Wall, Suite 2200, Midland, TX 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ray "25"	Well No. 1	Pool Name, including Formation Wildcat (Atoka)	Kind of Lease State, Federal or Easement	Lease No.
Location Unit Letter N : 897 Feet From The South Line and 1980 Feet From The West Line Section 25 Township 23 South Range 28 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 2500 City West Blvd. Houston, TX 77042					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 25	Twp. 23S	Rge. 28E	Is gas actually connected? Yes	When? 1/15/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9/12/91	Date Compl. Ready to Prod. 12/16/91		Total Depth 12,080'		P.B.T.D. (Uni. VI Bridge 11,848" Plug Packer)			
Elevations (DF, RKB, RT, GR, etc.) 2991 DF	Name of Producing Formation Atoka		Top Oil/Gas Pay 11,827'		Tubing Depth 11,587.50'			
Perforations 11,827' - 11,832'					Depth Casing Shoe 12,078'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13 - 3/8		680'		690			
12-1/4"	9 - 5/8		2630'		1250			
8-1/2"	7"		10,600'		1st-560 2nd-780			
6"	4 - 1/2" Liner		Top 10,410' Bottom 12,078'		200			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Part ID-2 2-28-92 comp & B1	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 724	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Separator	Tubing Pressure (Shut-in) 6200	Casing Pressure (Shut-in) Packer	Choke Size 16/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature James F. O'Briant Agent for  
James F. O'Briant Collins & Ware, Inc.  
Printed Name Title  
1/30/92 (915) 683-5511  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 21 1992

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.