	ED STATE	S	FORM APPROVED
m [160-5 + ne 1990)	DEPARTMENT OF THE	INTERIOR	. Oil Cons. Diaries Portau No. 1004-0135
10 (990)	BUREAU OF LAND MAN		S. 1st Street Expires: March 31, 1993 ease Designation and Serial No.
	BUREAU OF LAND MAN	IAGEMENT Arts	NM \$8310 334 FEE
S11	DRY NOTICES AND REP	ORTS ON WELLS	6. If Indian, Allottee or 1 ribe Name
		pen or reentry to a different re	
Use "/	APPLICATION FOR PERMIT-	" for such proposals	NA
			7. If Unit or CA, Agreement Designation
.*	SUBMIT IN TRIPL	CATE	
Type of Well			NA
			8. Well Name and No.
Name of Operator	Other		Ray "25" #1 9. API Well No.
ouis Dreyfus Natur	ral Gas		
Address and Telephone No.			30 015-26813
000 Quail Spring	s PKWY, Oklahoma City,	OK 73134	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec.	, T., R., M., or Survey Description)		
c 25, T 23S, E 2		(all)	11. County or Parish, State
	BE 897/5 198	UN	
5/2			Eddy County, NM
CHECK APP	ROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICI	E, REPORT, OR OTHER DATA
TYPE OF SUBN			F ACTION
			Change of Plans
Notice of Inten	L .		
			Non-Routine Fracturing
Subsequent Rep	port .	L Plugging Back Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
Final Abandon		X Other H2S Report	Dispose Water
Describe Proposed or Complete	d Operations (Clearly state all pertinent detail	Other <u>H2S Report</u> s, and give pertinent dates, including estimated, markers and zones pertinent to this work.)*	Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log to date of starting any proposed work. If well is directionally of
Describe Proposed or Complete	d Operations (Clearly state all pertinent detail	Other <u>H2S Report</u> S. and give pertinent dates, including estimated	Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log to date of starting any proposed work. If well is directionally of Hydrogen Sulfide Gas.
Describe Proposed or Complete give subsurface locations a In compliance wi In In In	t Operations (Clearly state all pertinent detail and measured and true vertical depths for all th Onshore Order No. 6	X Other <u>H2S Report</u> s, and give pertinent dates, including estimated markers and zones pertinent to this work.)* , this well produces <u>NO</u>	Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log to date of starting any proposed work. If well is directionally of Hydrogen Sulfide Gas.
Describe Proposed or Complete give subsurface locations a In compliance wi	t Operations (Clearly state all pertinent detail and measured and true vertical depths for all th Onshore Order No. 6	X Other <u>H2S Report</u> s, and give pertinent dates, including estimated markers and zones pertinent to this work.)* , this well produces <u>NO</u> <u>RECUE</u> <u>NAR 19 99</u> <u>NAR 19 99</u> <u>N</u>	Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log to id date of starting any proposed work. If well is directionally of Hydrogen Sulfide Gas. Hydrogen Sulfide Gas.

- attri Som y W. nurens

S S	Laboratory Serv 1331 Tasker Hobbs, New Mexi Telephone: (505)	Drive ico 88240	6
FOR:	Louis Dreyfus Natural Gas Attention: Larice P. O. Box 370 Carlsbad, New Mexico 88221	SAMPLE IDENTIFICATION COMPANY: LEASE: PLANT:	Meter Run :Ray "25" #1 Louis Dreyfus
SAMPLE DATA: REMARKS:	DATE SAMPLED: 12/27/96 1:00 PM ANALYSIS DATE: 12/27/96 PRESSURE - PSIG 130 SAMPLE TEMP. °F ATMOS. TEMP. °F 73 H2S = 0 PPM	GAS (XX) SAMPLED BY: ANALYSIS BY:	LIQUID () Rolland Perry Vickie Walker

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COMPONENT ANALYSIS

		MOL	
COMPONENT	PERCENT		GPM
Hydrogen Sulfide	(H2S)	0.00	
Nitrogen	(N2)	0.57	
Carbon Dioxide	(CO2)	0.55	
Methane	(C1)	96.67	
Ethane	(C2)	1.87	0.498
Propane	(C3)	0.23	0.064
I-Butane	(IC4)	0.03	0.010
N-Butane	(NC4)	0.03	0.008
I-Pentane	(IC5)	0.01	0.005
N-Pentane	(NC5)	0.02	0.007
Hexane Plus	(C6+)	0.02	0.008
		100.00	0.600
BTU/CU.FT DRY	1019		MOLECULAR V
AT 14.650 DRY	1016		
AT 14.650 WET	999		
AT 14.73 DRY	1022		
AT 14.73 WET	1004		

SPECIFIC GRAVITY -	
CALCULATED	0.575
MEASURED	



LECULAR WT. 16.6471

P.C. Box 618 Sonora, TX 76950

Telephone 1 915 387-3588 Fax 1 915 387-2763



Louis Dreyfus Natural Gas March 13, 1997

Department of the Interior Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88210

In compliance with Onshore Order No. 6 and to protect public health and safety, Louis Dreyfus Natural Gas is filing the enclosed Sundry Notice to provide Hydrogen Sulfide information.

A Public Protection Plan will not be required on this site because:

1.) The 100 ppm Roe does not exceed 3,000 feet.

If further information is required contact me at (915) 387-5355.

This information is correct to the best of my knowledge and expertise.

Respectfully submitted,

OMU] Chum

Tommy H. Arnwine, A.S.P. Environmental & Safety Director Texas / New Mexico

cc: Gene Simer