

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Phillips Petr. Co.</u>		Lease <u>Molly State</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>1</u>	Township <u>22</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>54.5#</u>		<u>850</u>	<u>1200 Surf.</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>4500</u>	<u>1400 Surf</u>
<u>7 7/8</u>	* <u>5 1/2</u>	<u>15.5# + 17#</u>		<u>8500</u>	<u>1st Stage 400</u> <u>2nd Stage 200</u> <u>Jail - 300</u>

Casing Data:

Surface joints of 13 3/8" inch 40 # Grade H-40

(Approved) (Rejected)

Inspected by M.S. date 9-25-91

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 875' Set 820' Feet of 13 3/8 Inch 40 # Grade H-40New-used csg. @ 820' with 1400 22 sacks neat cement around shoe+ sax additives Plug down @ 1830 (AM) (PM) Date 9-22-91Cement circulated yes No. of Sacks 820'Cemented by D. J. Titus Witnessed by Mike StubblefieldTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks:

Full circulation to TD.