

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Phillips Petr. Co.</u>		Lease <u>Molly State</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>1</u>	Township <u>22</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness	Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	17 1/2	* 13 3/8	54.5#		850	1200 Surf.
	12 1/4	* 8 5/8	24 #		4500	1400 Surf
	7 7/8	* 5 1/2	15.5# + 17#		8500	1st stage 400 2nd stage 200 Jail - 300

Casing Data: _____

Surface _____ joints of 5 1/2" inch 15-17 # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 7 7/8" Size of Casing 5 1/2" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 8420' Set 8420' Feet of 5 1/2" Inch 17 # Grade DV Tool 2 5507'

New used csg. @ 8420 with _____ sacks neat cement around shoe
+ 880 1st stage 880 sax C I C. additives 6% FL-20, 5# gilsonite, 1/4# celoflaker

Plug down @ 1:30 (AM) (PM) PM Date 10-17-91

Cement circulated yes No. of Sacks 96

Cemented by B.J. Titan Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 2nd stage

+ 340 sx C I C 20% Diacele D - 5# gilsonite - 1/4# celoflaker

+ 400 sx C I C 5# gilsonite - 1/4# celoflaker

Plug down @ 8:30 PM Circulated 15 sx cement.