

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 20 1991

WELL API NO. 30-015-26830-26815
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM-V-3605
7. Lease Name or Unit Agreement Name Molly State
8. Well No. 1
9. Pool name or Wildcat Livingston Ridge (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company ✓	3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 1 Township 22-S Range 31-E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3570'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set surf. int. & Prod. csg & Cmt. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-91 Spud well
9-27-91 Run 20 jts 3-3/8 x 48 PPF H-40 ST & C csg set @ 866' RKB. Cmt 13-3/8 csg w/748 sx class "C" & 552 sx class "C" + Calc2 cmt circ. to the surface.
9-28-91 24 hrs WOC. 600 psi csg tst OK.
10-06-91 RIH w/39 Jts 8-5/8" 32# J-55 ST&C & 67 jts 8-5/8 24# J-55 ST&C csg - Set @ 4500' - Pump 25 bbls w/fresh water - mix & pump 1880 sx class "C" 65/35 poz + 6% bentonite & 15 lb/sx salt slurry wt. 13.2 ppg & 200 sx class "C" + 10 lb/sx salt @ 15.2 ppg - disp. w/fresh water. WOC 18 hrs, test csg to 1000 psi. OK, Change Pipe Rams to 5.5", Running 5.5" casing. min 24 hrs
10-15-91 Logs - 1st Run - GR-CNL 8420- Surf. LTD w/Caliper, TD - 4500. 2nd Run - G-FMS 6770'- 6860', 7040'-7100', 8160'-8350'. 3rd Run, GR-DIL-SFL TD to 4500'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 11-18-91
TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

For Record Only

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

10-23-91

Ran a total of 203 jts of 15.50 & 17 lb 5-1/2" X J-55 Lt&C to TD 8420'.
cmt. 1st stage w/880 sx Class "C" + add. Cmted 2nd stage w/370 sx Class
"C" + add. @ 12.0 ppg. followed by 400 sx Class "C" neat + add. @ 14.5 ppg.