Submit 3 Copies to Appropriate District Office

## State of New Mexico Enc., Minerals and Natural Resources Department

DISTRICT

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240			P.O. Box 2088		WELL API NO. 268/5	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico 87588 CESAED			30-015 <del>-26830</del>	
					5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd.,	Arter NM 87410			DEC 1 6 1991	STATE X FEE	
	1411 67410				6. State Oil & Gas Lease No.	
	SUNDRY NOTIC	ES AND REPORTS C	AL VACE	O. C. D.	NM-V-3605	
SUNDRY NOTICES AND REPORTS ON WELLERTESIA OFFI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO				NOR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name	
1. Type of Well:	(POHM C-10	1) FOR SUCH PROPOSAL	.S.)			
OL OUS O					Molly State	
2 Name of Operator		OTHER				
1	etroleum Comp	anv			8. Well No.	
3. Address of Operator					1	
4001 Penbrook Street, Odessa, Texas 79762					9. Pool name or Wildcat	
4. Well Location					Livingston Ridge (Delaware)	
Unit Letter	_C . 660	For From The Nor:	r h	*: <b>4</b> 10	80 Feet From The West Line	
	•			Line and 19	Feet From The West Line	
Section	1	Township 22-S	R	ange 31-E	NMPM Eddy County	
<i>\\\\\\\\</i>		10. Elevation (Show	whether	DF, RKB, RT, GR, etc.)	NMPM Eddy County	
		////		570 <b>'</b>		
11.	Check Ap	propriate Box to Ind	icate !	Nature of Notice, R	eport, or Other Data	
					SEQUENT REPORT OF:	
25750711-2517071				1	- CONTOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL				REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN				OPNS. PLUG AND ABANDONMENT		
PUBLICO ALTER CACINO				CASING TEST AND CE		
OTHER.						
			لا	1	Well Completion X	
12. Describe Proposed work) SEE RULE	or Completed Operation 1103.	(Clearly state all pertinent d	esails, as	nd give pertinent dates, includ	ding estimated date of starting any proposed	
11-01-91	Pie un D II	.1				
11 01-71	Rig up P.U. change out wellhead, install $7-1/16$ 5000# BOP, test csg. & blinds to $4000\#$ test $2-3/8$ pipe rams to $4000\#$ .					
	DITHUS LO 4(	100# test 2-3/8	pipe	rams to 4000#.		
11-02-91	Pick-up 4-3/4 hit 5-1/2 and games ( 2 1/2 and a 1/2 and					
Pick-up 4-3/4 bit, 5-1/2 csg, scrapper, 6-3-1/2 OD DC's 2-3/8 8rd N Tbg. tag cmt. 5375 drill out cmt. & D.V. tool 5507' test csg, 1500#						
	to top of cm	it. on F.C. @ 83	51.	. a D.v. LOOT 3	5507 test csg, 1500#, TIH	
1-03-91	Cir. hole w/	2% KCL @ 8329 Pr	u11 u	p to 7087' Spot	210 gals. 10% acetic Acid,	
	put out note tay down D.U.S.R.H.S. GTH w/GP-CCT log log from 02/51.					
0000 • COOR W/IOSS, DICK-UD Dert, gun test lubrication 1000#						
casing 7058-84 1-JSPF COOH w/gun, 1 charge did not perf. @ 707 w/gun, perf. 1-shot @ 7074, COOH lay down gun .					not perf @ 7074 TTP	
	w/gun, peri.	1-shot @ /0/4,	COOH	l Lay down gun .		
I hereby certify that the ini	formation shows is true and	complete to the best of my knowle		(over)		
	2m	AND THE PARTY OF THE PROPERTY	•			
SIGNATURE	111/10	nuc	m	Supervisor Re	g/Proration DATE 12-10-91	
TYPE OR FRUNT NAME	TMOT					
······································	L.M. Sande	rs			TELEPHONE NO. 368-1488	
(This space for State Use)	ORIGINAL SIG	NED BY				
	MIKE WILLIAM	IS				
APPROVED BY	SUPERVISOR,	DISTRICT IF	— m	t	JAN 3 1992	